FORM 3160-3
(December 1990)

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires December 31, 1991

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.: UTU-77233

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

1a. TYPE OF WORK: DRILL [X] DEEPEN [ ]

1b. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] OTHER [ ] SINGLE ZONE [ ] MULTIPLE ZONE [X]

7. UNIT AGREEMENT NAME: Canvasback Unit

8. FARM OR LEASE NAME WELL NO: Canvasback

2. NAME OF OPERATOR: Inland Production Company

9. API WELL NO.: 13A-22-8-17

3. ADDRESS OF OPERATOR: 410 - 17th Street, Suite 700, Denver, CO 80202 Phone: (303) 893-0102

10. FIELD AND POOL OR WILDCAT: Monument Butte

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At Surface: SW/SW 822' FWL 565' FSL 4438884 N 585378 E
At proposed Prod. Zone:

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: SW/SW Sec. 22, T8S, R17E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*: Approximately 11.17 miles southeast of Myton, Utah

12. County: Duchesne

13. STATE: UT

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.(Also t	16. NO. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL
Approx. 565' f/lse line & 565' f/unit line	1202.78	40
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.	**19. PROPOSED DEPTH**	**20. ROTARY OR CABLE TOOLS**
Approx. 992'	6500'	Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.): 5161' GR

22. APPROX. DATE WORK WILL START*: 3rd Quarter 2001

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

Federal Approval of this Action is Necessary

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Brad Mecham TITLE Operations Manager DATE 03/21/2001

(This space for Federal or State office use)

PERMIT NO. 43-013-32238 APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Bradley G. Hill TITLE BRADLEY G. HILL RECLAMATION SPECIALIST III DATE 04-02-2001

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

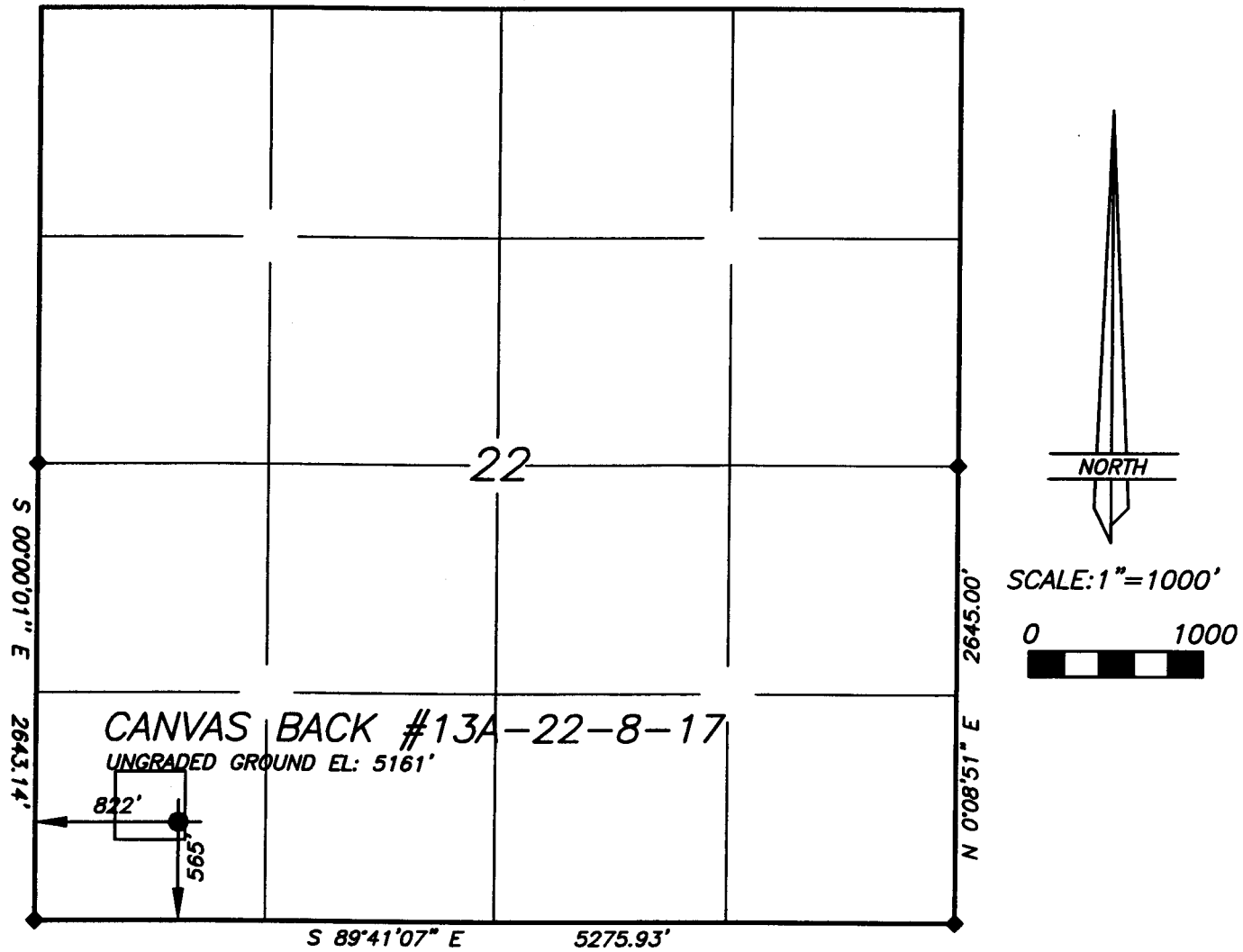
RECEIVED
MAR 26 2001
DIVISION OF
OIL, GAS AND MINING

INLAND PRODUCTION COMPANY

LOCATED IN THE SW1/4 OF THE SW1/4 OF SECTION 22, T8S, R17E, S.L.B.&M.

WELL LOCATION PLAT

CANVAS BACK #13A-22-8-17



LEGEND AND NOTES

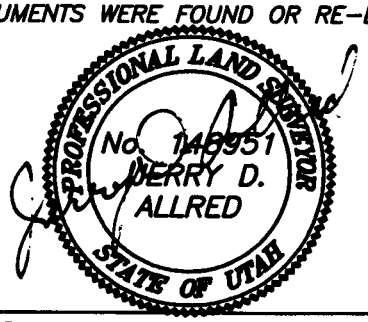
◆ CORNER MONUMENTS FOUND AND USED BY THIS SURVEY.

THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS USED FOR REFERENCE AND CALCULATIONS, AS WAS THE U.S.G.S. MAP.

THIS SURVEY WAS PERFORMED USING GLOBAL POSITIONING SYSTEM PROCEDURES AND EQUIPMENT. THE BEARINGS ARE BASED ON WGS84 DATUM.

SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY PERFORMED BY ME, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR RE-ESTABLISHED.



JERRY D. ALLRED, PROFESSIONAL LAND SURVEYOR, CERTIFICATE NO. 148951, STATE OF UTAH

JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

121 NORTH CENTER ST.--P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5357

12 MAR 2001

84-121-079

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

March 30, 2001

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2001 Plan of Development Canvasback Unit, Duchesne County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2001 within the Canvasback Unit, Duchesne County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Grrv)		
43-013-32238	13A-22-8-17	Sec. 22, T8S, R17E 0565 FSL 0822 FWL
43-013-32239	14-22-8-17	Sec. 22, T8S, R17E 0664 FSL 2067 FWL
43-013-32240	15-22-8-17	Sec. 22, T8S, R17E 0910 FSL 2056 FEL
43-013-32241	16-22-8-17	Sec. 22, T8S, R17E 0624 FSL 0465 FEL

This office has no has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Canvasback Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:3-30-1

INLAND PRODUCTION COMPANY
CANVASBACK #13A-22-8-17
SW/SW SECTION 22, T8S, R17E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. ***GEOLOGIC SURFACE FORMATION:***

Uinta formation of Upper Eocene Age

2. ***ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:***

Uinta	0' – 1640'
Green River	1640 '
Wasatch	6500'

3. ***ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:***

Green River Formation 1640' – 6500' - Oil

4. ***PROPOSED CASING PROGRAM***

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. ***MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:***

Please refer to the Monument Butte Field SOP. See Exhibit "F".

6. ***TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:***

Please refer to the Monument Butte Field SOP.

7. ***AUXILIARY SAFETY EQUIPMENT TO BE USED:***

Please refer to the Monument Butte Field SOP.

8. ***TESTING, LOGGING AND CORING PROGRAMS:***

Please refer to the Monument Butte Field SOP.

9. ***ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:***

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ***ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:***

Please refer to the Monument Butte Field SOP.

INLAND PRODUCTION COMPANY
CANVASBACK #13A-22-8-17
SW/SW SECTION 22, T8S, R17E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. ***EXISTING ROADS***

See attached Topographic Map "A"

To reach Inland Production Company well location site Canvasback # 13A-22-8-17 located in the SW 1/4 SW 1/4 Section 22, T8S, R17E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.5 miles ± to the junction of this highway and UT State Hwy 53; proceed southerly along Hwy 53 – 6.8 miles ± to the junction of an existing paved road to the east. Proceed easterly 2.5 miles ± to the beginning of the proposed access road to the Greater Boundary Unit 9-21 and 16-21. Proceed southerly to the Greater Boundary Unit 16-21 location and the beginning of the proposed access road to the Canvasback 13A-22-8-17.

2. ***PLANNED ACCESS ROAD***

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).
See Topographic Map "B" for the location of the proposed access road.

3. ***LOCATION OF EXISTING WELLS***

Refer to Exhibit "D".

4. ***LOCATION OF EXISTING AND/OR PROPOSED FACILITIES***

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. ***LOCATION AND TYPE OF WATER SUPPLY***

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. ***SOURCE OF CONSTRUCTION MATERIALS***

Please refer to the Monument Butte Field SOP.

7. ***METHODS FOR HANDLING WASTE DISPOSAL***

Please refer to the Monument Butte Field SOP.

8. ***ANCILLARY FACILITIES***

Please refer to the Monument Butte Field SOP.

9. ***WELL SITE LAYOUT***

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and Surface material stockpile(s).

10. ***PLANS FOR RESTORATION OF SURFACE***

Please refer to the Monument Butte Field SOP.

11. ***SURFACE OWNERSHIP*** - Bureau Of Land Management

12. ***OTHER ADDITIONAL INFORMATION***

The Paleontological Resource Survey for this area will be forwarded to your office as soon as it is completed.

13. ***LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION***

Representative

Name: Brad Mecham

Address: Route #3 Box 3630
Myton, Utah 84052

Telephone: (435) 646-3721

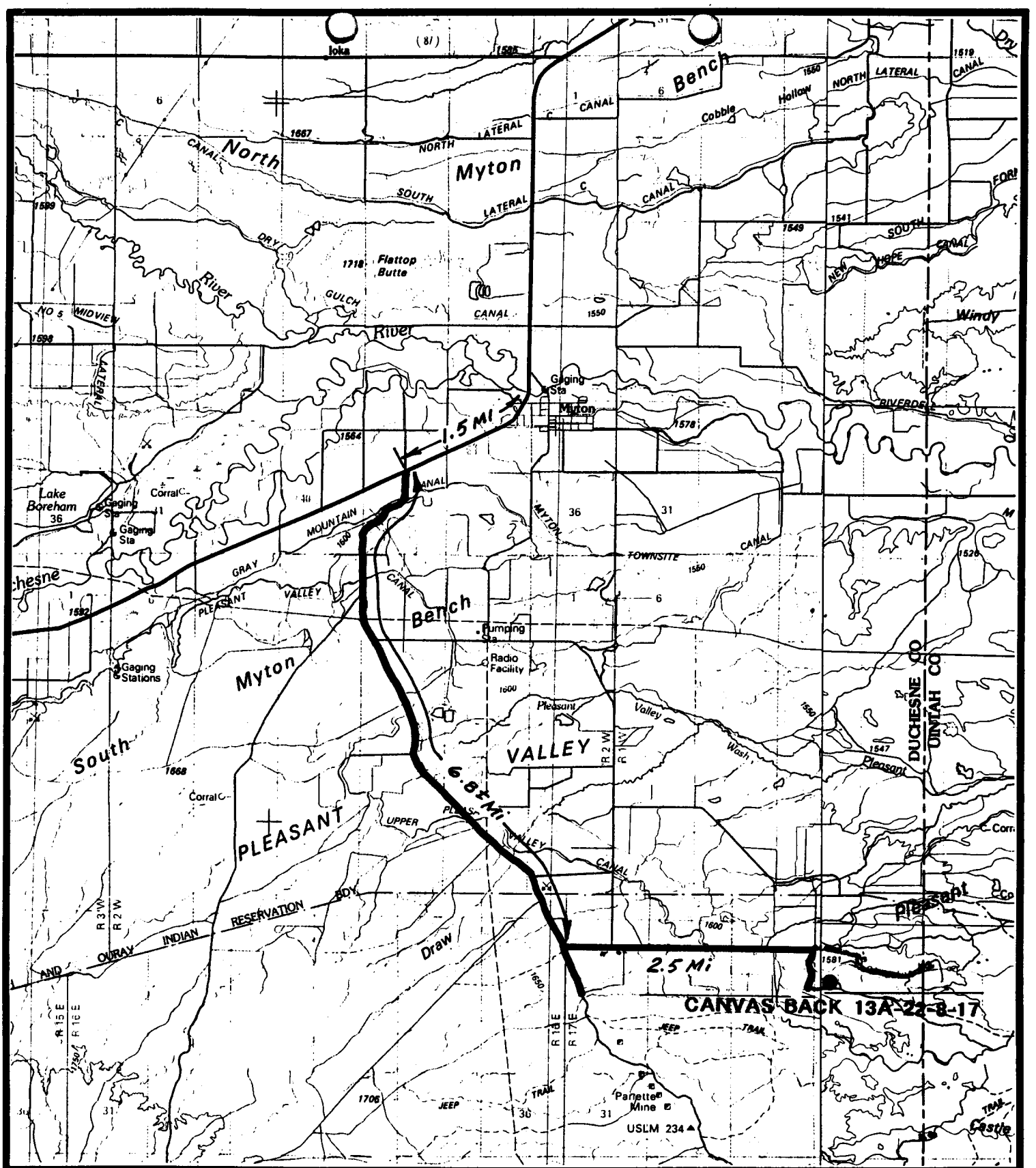
Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #13A-22-8-17 SW/SW Section 22, Township 8S, Range 17E: Lease UTU-77233 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

3/22/01
Date

Brad Mecham
Operations Manager



TOPOGRAPHIC MAP "A"

JERRY D. ALLRED AND ASSOCIATES
121 NORTH CENTER STREET
P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5352

INLAND PRODUCTION CO.

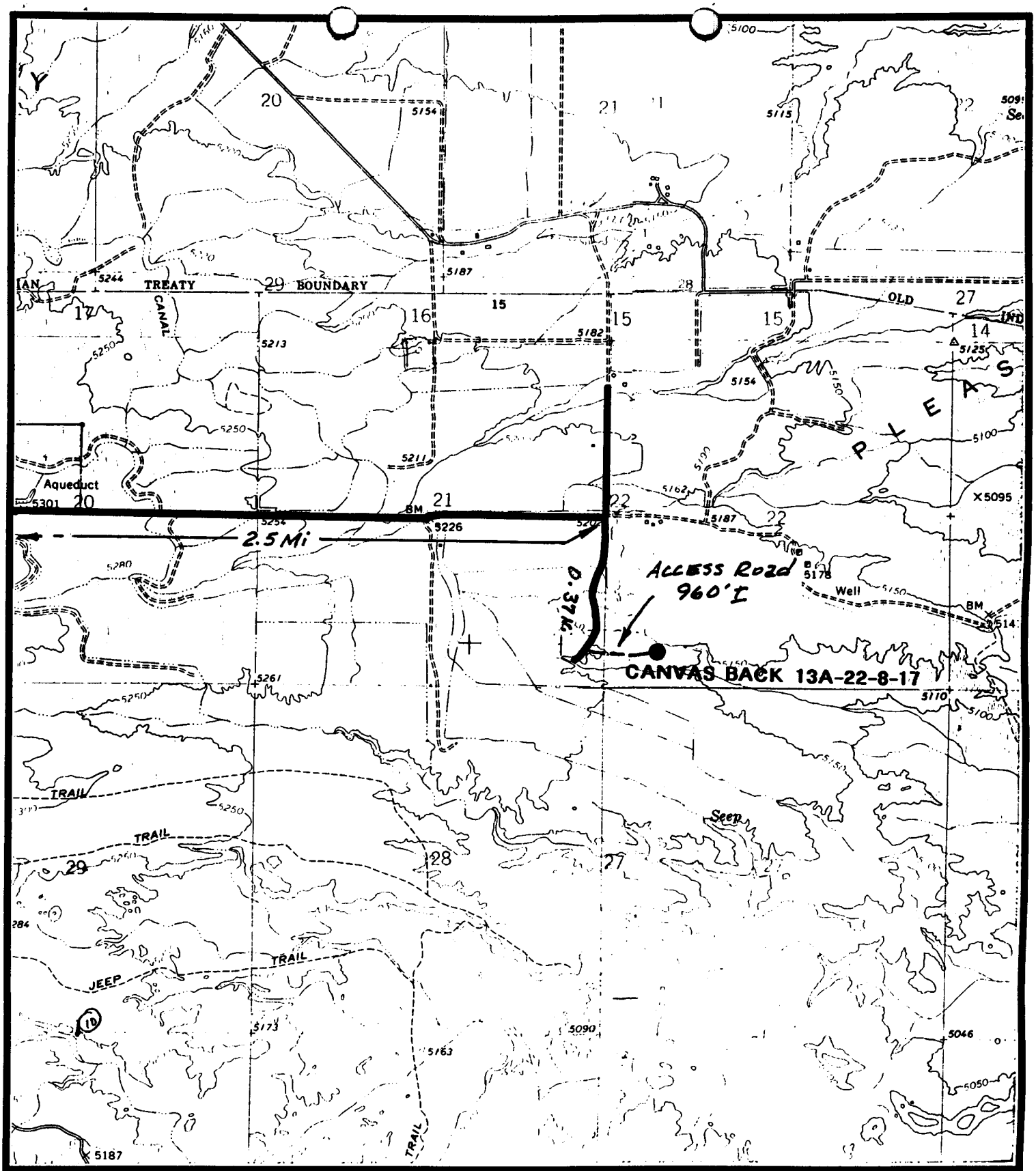
LOCATION X-SECTION PLAT

CANVAS BACK #13A-22-8-17

SECTION 22, T8S, R17E, S.L.B.&M.

12 MAR 2001

84-121-079



TOPOGRAPHIC MAP "B"

JERRY D. ALLRED AND ASSOCIATES
121 NORTH CENTER STREET
P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5352

SCALE: 1"=2000'

INLAND PRODUCTION CO.

LOCATION X-SECTION PLAT

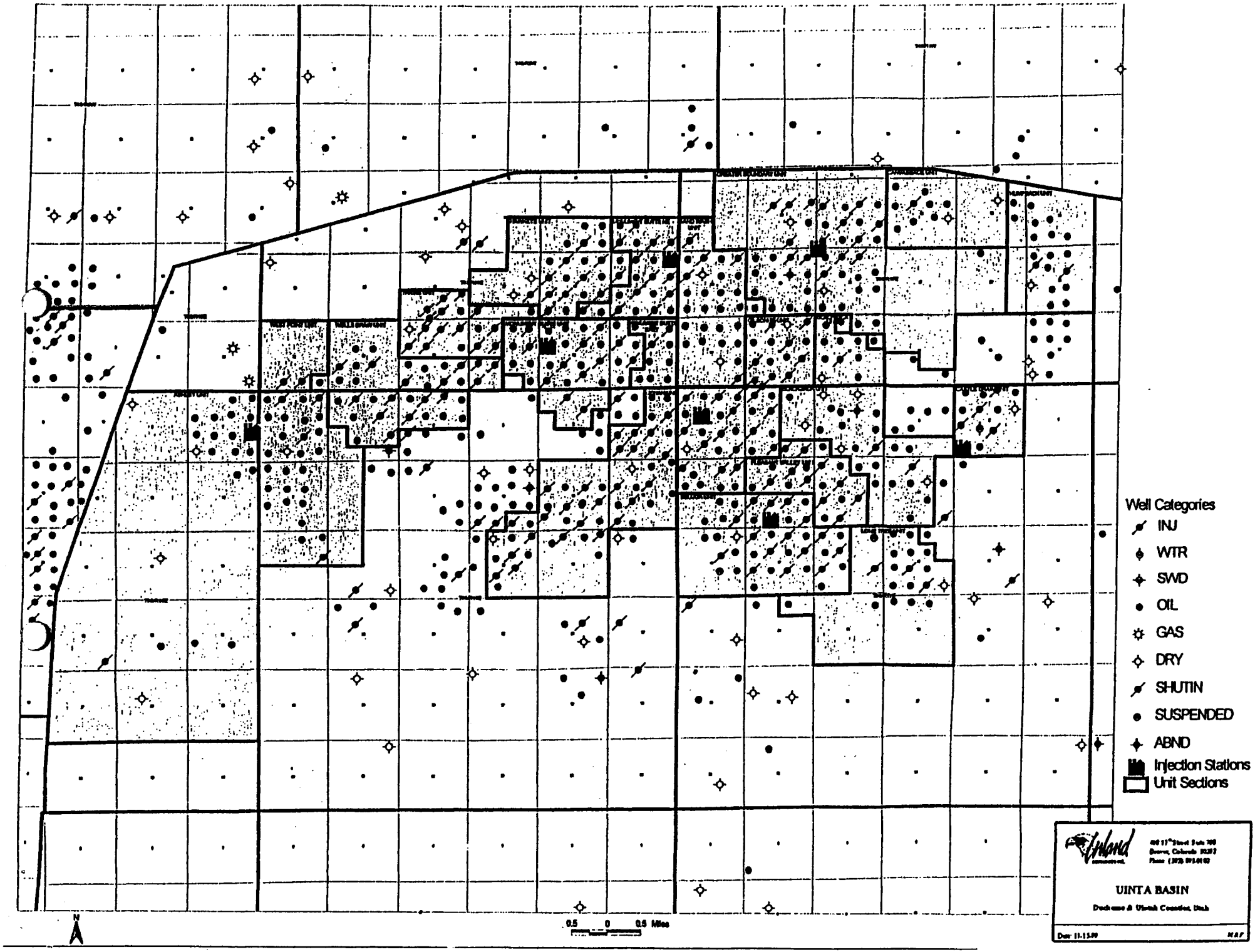
CANVAS BACK #13A-22-8-17

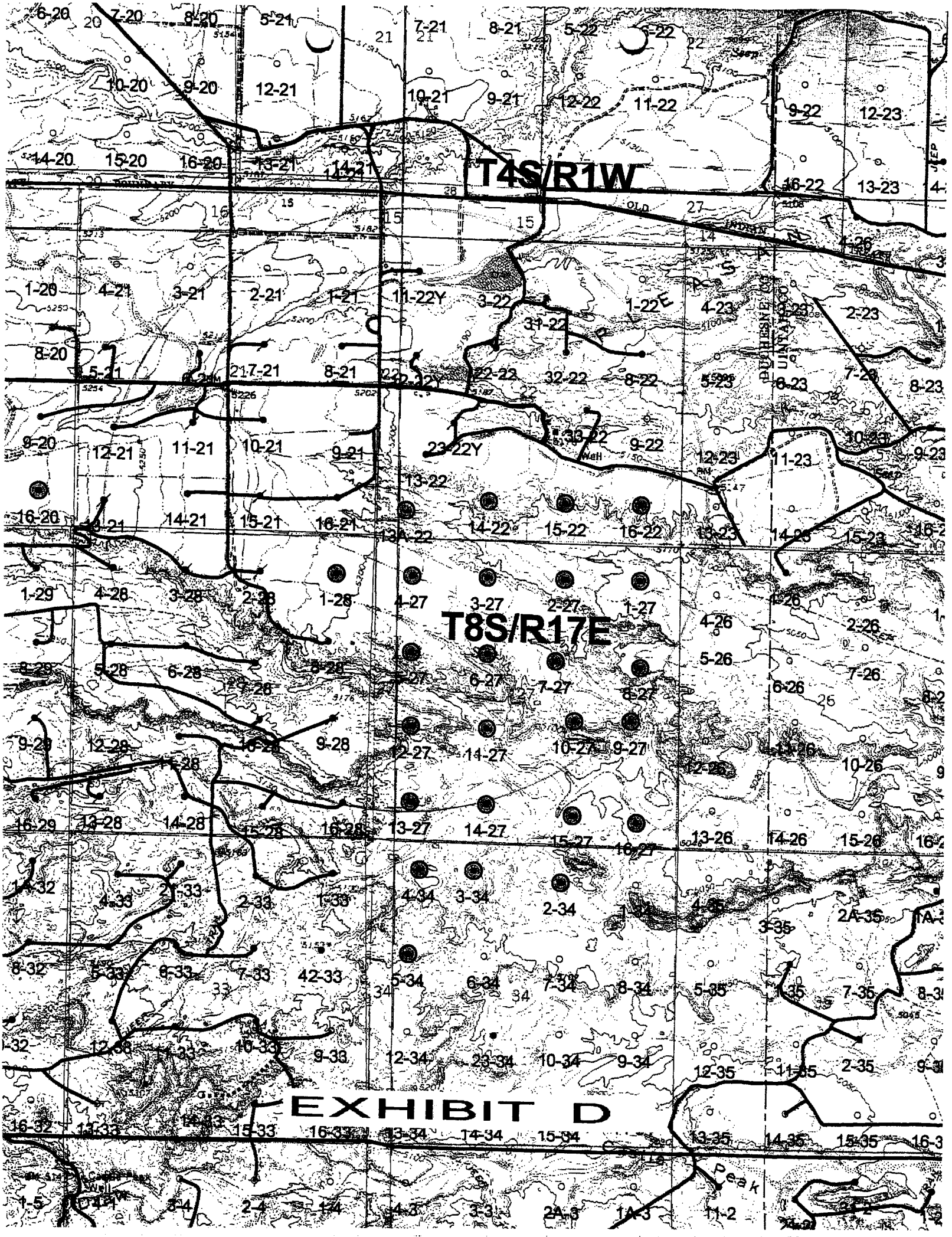
SECTION 22, T8S, R17E, S.L.B.&M.

12 MAR 2001

84-121-079

EXHIBIT "C"


Well Categories
INJ
WTR
SWD
OIL
GAS
DRY
SHUTIN
SUSPENDED
ABND
Injection Stations
Unit Sections
N
0.5 0 0.5 Miles
UINTA BASIN
Duchesne & Uintah Counties, Utah
Date: 11-15-99
MAP


T4S/R1W
T8S/R17E
EXHIBIT D

INLAND PRODUCTION COMPANY

WELL LOCATION PLAT

CANVAS BACK #13A-22-8-17

LOCATED IN THE SW1/4 OF THE SW1/4 OF SECTION 22, T8S, R17E, S.L.B.&M.

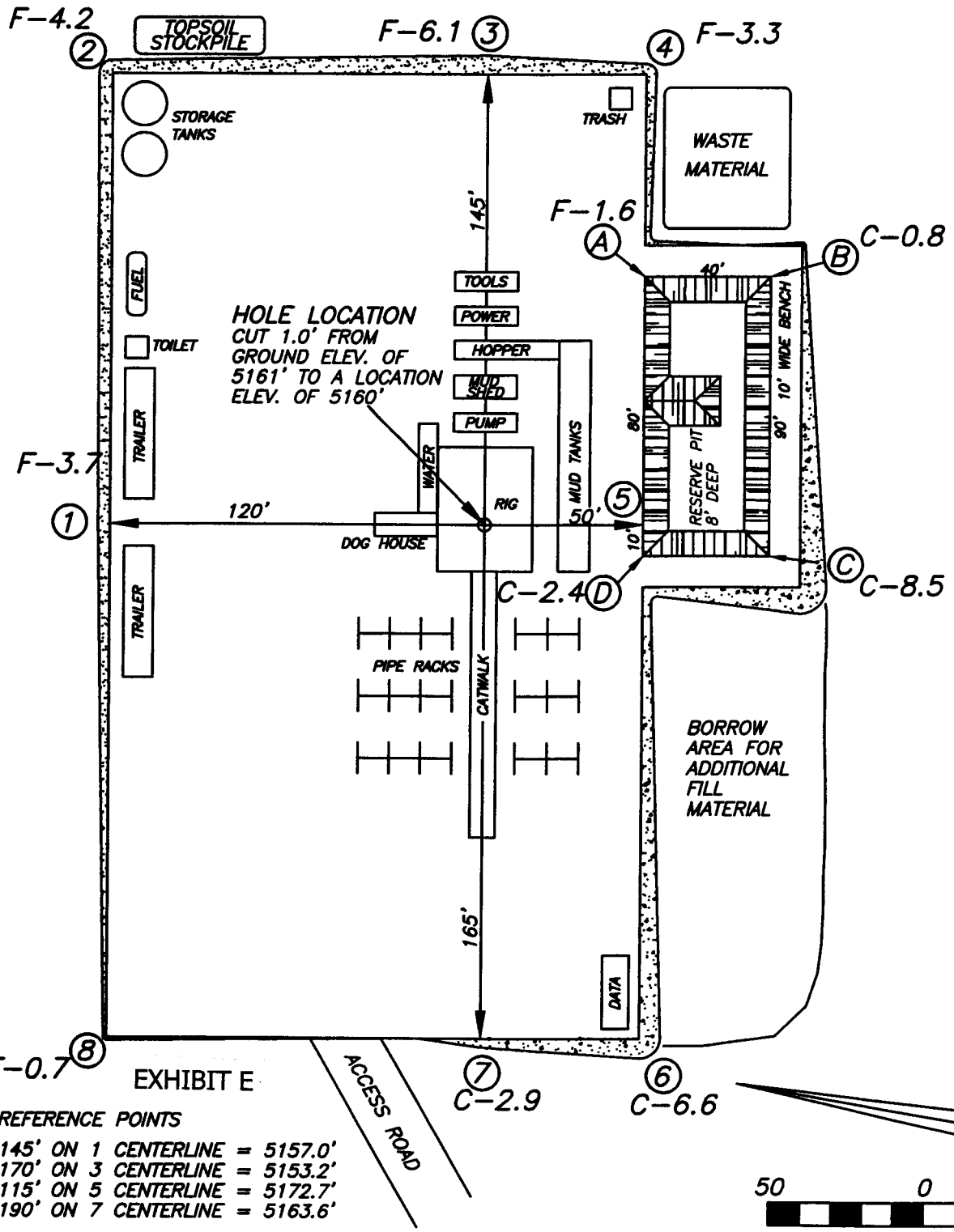


EXHIBIT E

REFERENCE POINTS

145' ON 1 CENTERLINE = 5157.0'
170' ON 3 CENTERLINE = 5153.2'
115' ON 5 CENTERLINE = 5172.7'
190' ON 7 CENTERLINE = 5163.6'

12 MAR 2001

84-121-079

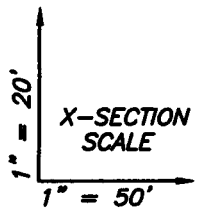
JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS
121 NORTH CENTER ST.--P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5357

INLAND PRODUCTION CO.

LOCATION X-SECTION PLAT

CANVAS BACK #13A-22-8-17

SECTION 22, T8S, R17E, S.L.B.&M.



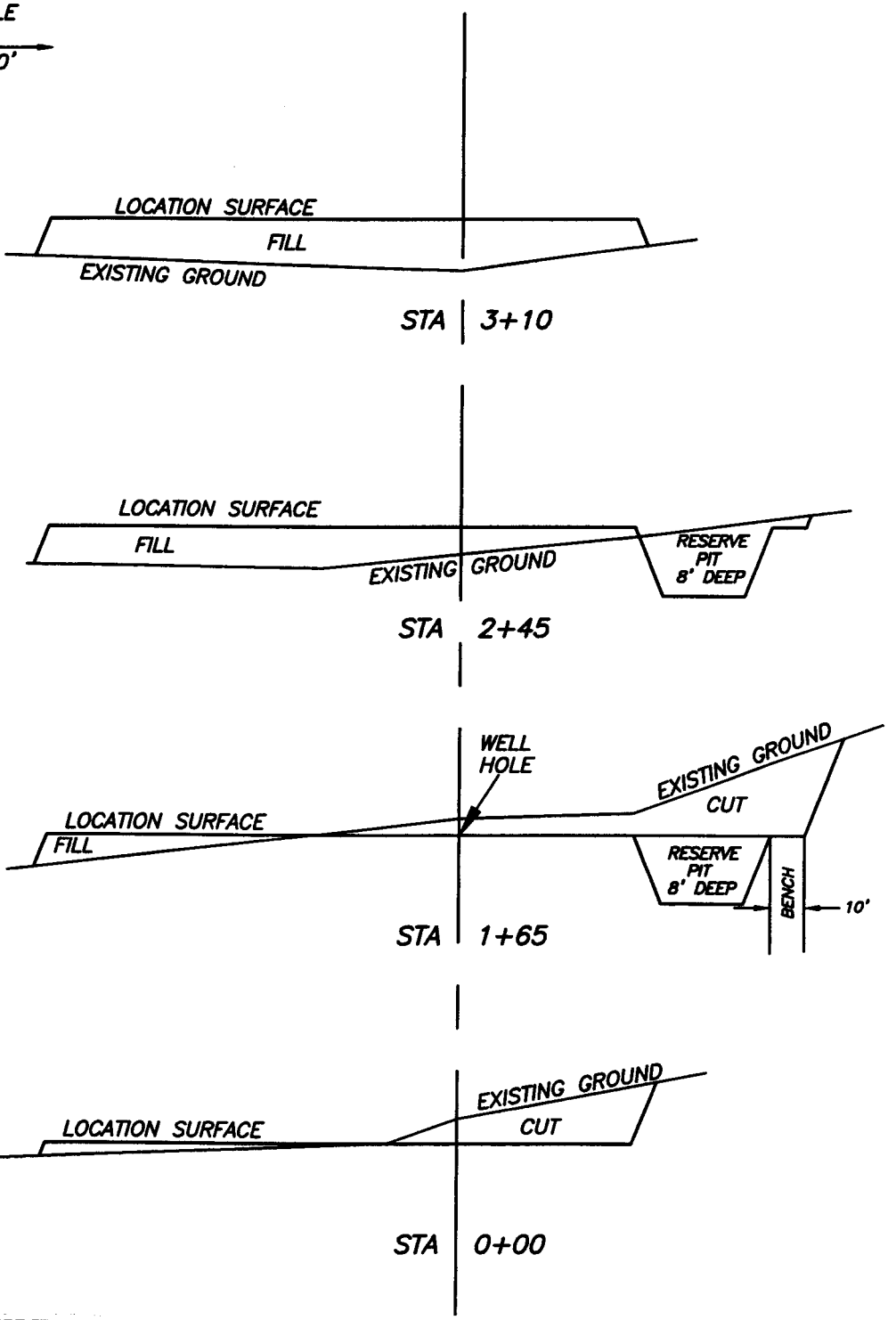


EXHIBIT E-1

APPROXIMATE QUANTITES

CUT: 1927 CU. YDS. (LOCATION)
CUT: 700 CU. YDS. (PIT)
CUT: 1263 CU. YDS. (BORROW AREA)
FILL: 3890 CU. YDS.

JERRY D. ALLRED AND ASSOCIATES
121 NORTH CENTER STREET
P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5352

12 MAR 2001 *84-121-079*

Inland
PRODUCTION COMPANY
A Subsidiary of Inland Resources Inc.

March 23, 2001

State of Utah
Division of Oil, Gas & Mining
Attn: Brad Gill
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill Well No: 13A-22-8-17, 14-22-8-17, 15-22-8-17, and 16-22-8-17.

Dear Brad:

Enclosed find APD's on the above referenced wells. If you have any questions, feel free to give either Brad or myself a call.

Sincerely,

Mandie Crozier
Permit Clerk

mc
enclosures

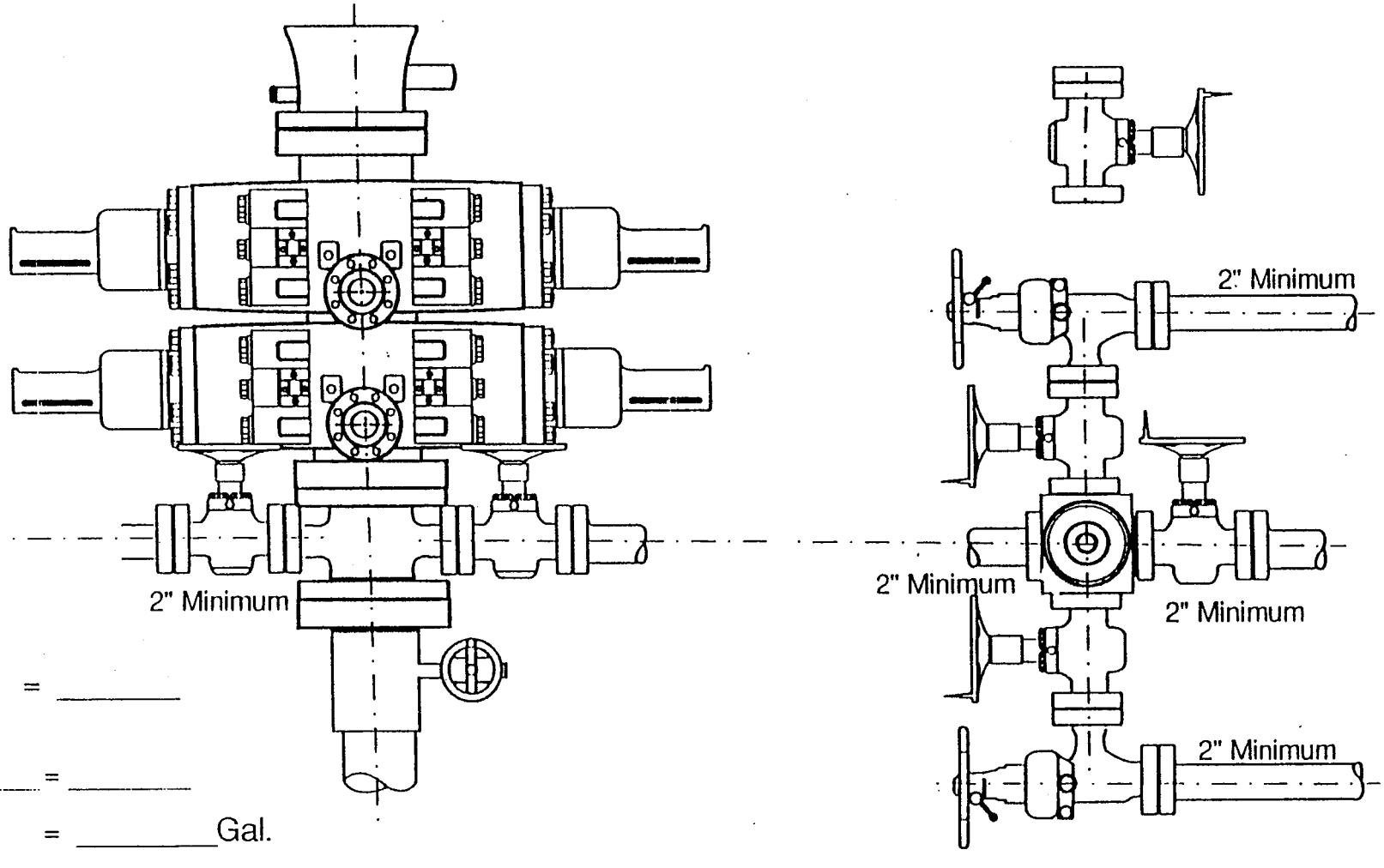
cc: Jon Holst
Denver office well file
Pleasant Valley well file

RECEIVED
MAR 26 2001
DIVISION OF
OIL, GAS AND MINING

Inland Production Company Field Office • Route 3, Box 3630 • Myton, UT 84052 • 435-646-3721 • FAX 435-646-3031
Corporate Office • 410 Seventeenth Street, Suite 700 • Denver, CO 80202 • 303-893-0102 • FAX 303-893-0103

RAM TYPE B.O.P.
Make:
Size:
Model:

2-M SYSTEM



GAL TO CLOSE
Annular BOP = _____
Ramtype BOP
____Rams x _____ = _____
= _____Gal.

_____ x 2 = _____ Total Gal.

- Rounding off to the next higher increment of 10 gal. would require
____ Gal. (total fluid & nitro volume)

EXHIBIT F

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 03/26/2001

API NO. ASSIGNED: 43-013-32238

WELL NAME: CANVASBACK 13A-22-8-17

OPERATOR: INLAND PRODUCTION (N5160)

CONTACT: BRAD MECHAM

PHONE NUMBER: 303-893-0102

PROPOSED LOCATION:

SWSW 22 080S 170E

SURFACE: 0565 FSL 0822 FWL

BOTTOM: 0565 FSL 0822 FWL

DUCHESNE

MONUMENT BUTTE (105)

LEASE TYPE: 1-Federal

LEASE NUMBER: UTU-77233

SURFACE OWNER: 1-Federal

PROPOSED FORMATION: GRRV

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

✓ Plat

✓ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 4488944)

N Potash (Y/N)

N Oil Shale (Y/N) *190-5 (B) or 190-3

✓ Water Permit
(No. MUNICIPAL)

N RDCC Review (Y/N)
(Date:)

N/A Fee Surf Agreement (Y/N)

LOCATION AND SITING:

___ R649-2-3. Unit CANVASBACK (GR)

___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells

___ R649-3-3. Exception

✓ Drilling Unit
Board Cause No: 225-3 / Unit & Enh. Rec.
Eff Date: 9-23-98
Siting: Statewide Rules Suspended

___ R649-3-11. Directional Drill

COMMENTS: Mon. Butte Field SOP, Separate file.

STIPULATIONS: (1) FEDERAL APPROVAL

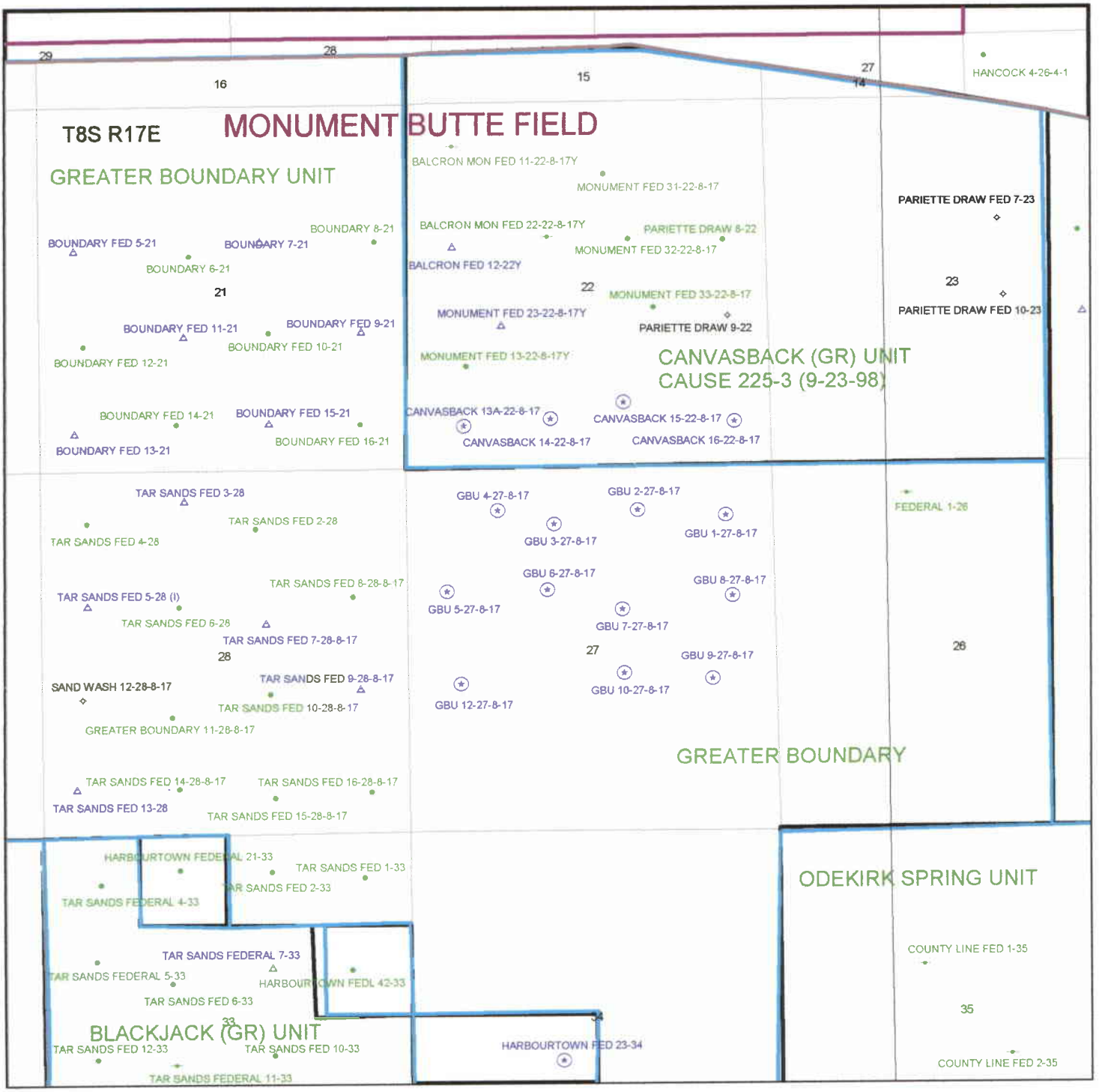
Utah Oil Gas and Mining

OPERATOR: INLAND PROD CO (N5160)

SEC. 22, T8S, R17E

FIELD: MONUMENT BUTTE (105)

COUNTY: DUCHESNE UNIT: CANVASBACK (GR)
CAUSE: 225-3



PREPARED BY: LCORDOVA
DATE: 29-MARCH-2001

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

April 2, 2001

Inland Production Company
410 - 17th St, Suite 700
Denver, CO 80202

Re: Canvasback 13A-22-8-17 Well, 565' FSL, 822' FWL, SW SW, Sec. 22, T. 8 South, R. 17 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32238.

Sincerely,

John R. Baza
Associate Director

er
Enclosures
cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company

Well Name & Number Canvasback 13A-22-8-17

API Number: 43-013-32238

Lease: UTU-77233

Location: SW SW **Sec.** 22 **T.** 8 South **R.** 17 East

Conditions of Approval

1. General

   Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

   Notify the Division within 24 hours of spudding the well.

   - Contact Carol Daniels at (801) 538-5284.

   Notify the Division prior to commencing operations to plug and abandon the well.

   - Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

   All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

FORM 3160-3
(December 1990)

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

approved.
et Bureau No. 1004-0136
ires December 31, 1991

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.: UTU-77233

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

1a. TYPE OF WORK: DRILL [X] DEEPEN [ ]

1b. TYPE OF WELL

OIL WELL [X] GAS WELL [ ] OTHER [ ] SINGLE ZONE [X] MULTIPLE ZONE [ ]

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8. FARM OR LEASE NAME WELL NO: Canvasback

2. NAME OF OPERATOR: Inland Production Company

9. API WELL NO.: 13A-22-8-17

3. ADDRESS OF OPERATOR: 410 - 17th Street, Suite 700, Denver, CO 80202 Phone: (303) 893-0102

10. FIELD AND POOL OR WILDCAT: Monument Butte

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At Surface: SW/SW 822' FWL 565' FSL
At proposed Prod. Zone:

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: SW/SW Sec. 22, T8S, R17E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*: Approximately 11.17 miles southeast of Myton, Utah

12. County: Duchesne

13. STATE: UT

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.(Also t	16. NO. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL
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RECEIVED
MAR 26 2001

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If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.
SIGNED Mecham TITLE Operations Manager DATE 03/21/2001

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Elaine L Sommer TITLE Assistant Field Manager Mineral Resources DATE 3/26/01

NOTICE OF APPROVAL **CONDITIONS OF APPROVAL ATTACHED**

***See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM

01PS0211A

RECEIVED
APR 2 2001
DIVISION OF
OIL, GAS AND MINING

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Canvasback 13A-22-8-17

API Number: 43-013-32238

Lease Number: U -77223

Location: SWSW Sec. 22 T. 08S R. 17E

Agreement: Canvasback Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease that would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water resources and other resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Green River Formation, identified at " 1,960 ft.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman Petroleum Engineer	(435) 828-7874 (CELL)
Kirk Fleetwood Petroleum Engineer	(435) 828-6858 (CELL)
FAX Machine	(435) 781-4410

SURFACE USE PROGRAM
Conditions of Approval (COA)
Inland Production Company - Well No. 13A-22-8-17 & 14-22-8-17

Plans For Reclamation Of Location:

1. All seeding for reclamation operations at these locations shall use the following seed mixture:

galleta grass	Hilaria jamesii	3 lbs/acre
shadscale	Atriplex confertifolia	3 lbs/acre
Gardners salt bush	Atriplex gardneri	3 lbs/acre
mat salt bush	Atriplex corrugata	3 lbs/acre

2. If the seed mixture is to be aerially broadcasted, the pounds per acre shall be doubled. All seed poundages are in Pure Live Seed.

3. Immediately after construction the stockpiled top soil will be seeded and the seed worked into the soil by "walking" the pile with caterpillar tracks.

INLAND PRODUCTION COMPANY
CANVASBACK #13A-22-8-17
SW/SW SECTION 22, T8S, R17E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. ***EXISTING ROADS***

See attached Topographic Map "A"

To reach Inland Production Company well location site Canvasback # 13A-22-8-17 located in the SW 1/4 SW 1/4 Section 22, T8S, R17E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.5 miles ± to the junction of this highway and UT State Hwy 53; proceed southerly along Hwy 53 – 6.8 miles ± to the junction of an existing paved road to the east. Proceed easterly 2.5 miles ± to the beginning of the proposed access road to the Greater Boundary Unit 9-21 and 16-21. Proceed southerly to the Greater Boundary Unit 16-21 location and the beginning of the proposed access road to the Canvasback 13A-22-8-17.

2. ***PLANNED ACCESS ROAD***

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).
See Topographic Map "B" for the location of the proposed access road.

3. ***LOCATION OF EXISTING WELLS***

Refer to Exhibit "D".

4. ***LOCATION OF EXISTING AND/OR PROPOSED FACILITIES***

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. ***LOCATION AND TYPE OF WATER SUPPLY***

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. ***SOURCE OF CONSTRUCTION MATERIALS***

Please refer to the Monument Butte Field SOP.

7. ***METHODS FOR HANDLING WASTE DISPOSAL***

Please refer to the Monument Butte Field SOP.

8. ***ANCILLARY FACILITIES***

FORM 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
UTU-77233

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
CANVASBACK

1. Type of Well
[X] Oil Well [ ] Gas Well [ ] Other

8. Well Name and No.
CANVASBACK 13A-22-8-17

9. API Well No.
43-013-32238

2. Name of Operator
INLAND PRODUCTION COMPANY

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

11. County or Parish, State
DUCHESNE COUNTY, UTA

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
822 FWL 565 FSL SW/SW Section 22, T8S R17E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[X] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[ ] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other **Permit Extension**	[ ] Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Inland Production Company requests to extend the permit to drill this well for one year.

Approved by the Utah Division of Oil, Gas and Mining
Date: 04-03-02
By: [signature]

COPY SENT TO OPERATOR
Date: 4-4-02
Initials: CHD

14. I hereby certify that the foregoing is true and correct
Signed Mandie Crozier Title Permit Clerk Date 4/1/02
Mandie Crozier

RECEIVED

CC: UTAH DOGM

(This space for Federal or State office use)
Approved by _____ Title _____ Date _____

Conditions of approval, if any:

DIVISION OF OIL, GAS AND MINING

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND PRODUCTION COMPANY

Well Name: CANVASBACK 13A-22-8-17

Api No.. 43-013-32238 LEASE TYPE: FEDERAL

Section 22 Township 08S Range 17E County DUCHESNE

Drilling Contractor STUBBS DRILLING RIG # 111

SPUDDED:

Date 04/16/2002

Time 8:30 AM

How DRY

Drilling will commence

Reported by PAT WISENER

Telephone # 1-435-823-7468

Date 04/17/2002 Signed: CHD

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM -FORM 6

OPERATOR: INLAND PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N5160

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
A	99999	12299	43-013-32238	Canvasback #13A-22-8-17	SW/SW	22	8S	17E	Duchesne	April 16, 2002	4-29-02 ~~04/16/02~~

WELL 1 COMMENTS

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE

WELL 2 COMMENTS.

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE

WELL 3 COMMENTS

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE

WELL 4 COMMENTS

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE

WELL 5 COMMENTS

ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Reassign well from one existing entity to another existing entity
- D - Reassign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Kebbie S. Jones
Signature
Production Clerk
Title
April 26, 2002
Date

FORM 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
UTU-77233

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
Canvasback

1. Type of Well
[X] Oil Well [ ] Gas Well [ ] Other

8. Well Name and No.
13a-22-8-17

9. API Well No.
43-013-32238

2. Name of Operator
INLAND PRODUCTION COMPANY

10. Field and Pool, or Exploratory Area
Monument Butte

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

11. County or Parish, State
Duchesne, Utah.

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
822' FWL & 565' FSL SW/SW Sec. 22, T8S, R17E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[X] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other **Spud**	[ ] Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 4/16/02. MIRU Stubbs # 111. Spud well @ 8:30 am. Drill 300' of 12 1/4" hole with air mist. TIH w/ 7 Jt's 85/8" J-55 24# csgn. Set @ 306.850'/KB. On 4/17/02. Cement with 150 sks of Class "G" w/ 2% CaCL2 + 1/4# sk Cello-Flake Mixed @ 15.8 ppg > 1.17 cf/sk yeild. 2 bbls cement returned to surface. WOC.

RECEIVED
APR 23 2002
DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed Pat Wisener Title Drilling Foreman Date 04/22/2002

Pat Wisener

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

INLAND PRODUCTIC COMPANY - CASING & CEMENT EPORT

8 5/8 CASING SET AT 300.65

LAST CASING 8 5/8" SET AT 300.65
DATUM 10' KB
DATUM TO CUT OFF CASING
DATUM TO BRADENHEAD FLANGE
TD DRILLER 300' LOGGER
HOLE SIZE 12 1/4

OPERATOR Inland Production Company
WELL Canvas Back 13a-22-8-17
FIELD/PROSPECT Monument Butte
CONTRACTOR & RIG # Stubbs # 111

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		40.05 sjt					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	290.8
		GUIDE shoe			8rd	A	0.9

CASING INVENTORY BAL.	FEET	JTS
TOTAL LENGTH OF STRING	292.65	7
LESS NON CSG. ITEMS	1.85	
PLUS FULL JTS. LEFT OUT	0	
TOTAL	290.8	7
TOTAL CSG. DEL. (W/O THRDS)	290.8	7
TIMING	1ST STAGE	04/16/2002
BEGIN RUN CSG.	SPUD	8:30am
CSG. IN HOLE		
BEGIN CIRC		
BEGIN PUMP CMT		
BEGIN DSPL. CMT		
PLUG DOWN	Cemented	04/17/2002

TOTAL LENGTH OF STRING	292.65
LESS CUT OFF PIECE	2
PLUS DATUM TO T/CUT OFF CSG	10
CASING SET DEPTH	300.65

} COMPARE

GOOD CIRC THRU JOB YES
Bbls CMT CIRC TO SURFACE 6
RECIPROCATED PIPE FOR ____ THRU ____ FT STROKE
DID BACK PRES. VALVE HOLD ? N/A
BUMPED PLUG TO 200 PSI

CEMENT USED		CEMENT COMPANY- B. J.
STAGE	# SX	CEMENT TYPE & ADDITIVES
1	150	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield

CENTRALIZER & SCRATCHER PLACEMENT — SHOW MAKE & SPACING

Centralizers - Middle first, top second & third for 3

COMPANY REPRESENTATIVE Pat Wisener DATE 04/17/2002

FORM 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
UTU-77233

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
Canvasback

1. Type of Well
[X] Oil Well [ ] Gas Well [ ] Other

8. Well Name and No.
13a-22-8-17

9. API Well No.
43-013-32238

2. Name of Operator
INLAND PRODUCTION COMPANY

10. Field and Pool, or Exploratory Area
Monument Butte

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

11. County or Parish, State
Duchesne, Utah.

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
822' FWL & 565' FSL SW/SW Sec. 22, T8S, R17E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[X] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other Weekly Status Report	[ ] Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On June 10, 2002. MIRU Union # 14. Set equipment. Nipple up. Test BOP's, Choke manifold, Kelly, TIW. To 2,000 psi. Test 85/8" csgn to 1,500 psi. State office of DOGM & Vernal BLM was notifed of the test. Ray Arnold from Vernal BLM office was present for the test. PU & MU bit # 1, MM & BHA. Tag cement @ 250'. Drill 77/8" hole with air mist to a depth of 4304'. PU & MU bit #2, MM, & BHA. Drill 77/8" hole with water based mud to a depth of 6323'. Lay down drill string. Open hole log. PU & MU Guide shoe, 1 jt 51/2" csg, Float collar & 141 jt's J-55 15.5 # 51/2" csgn. Set @ 6321'/KB. Cement with 550* sks. 50/50 POZ w/ 3% KCL, 1/4#sk Cello-Flake, 2% Gel, .3%SMS, .05#sk Static free, Mixed @ 14.4PPG >1.24 YLD. Then 300* sks Prem Litell w/ 3% KCL, 3#/sk Kolseal, 8% Gel, .5SMS, 5#sk BA90, mixed @ 11.0PPG >3.49. Good returns thru job with 20 bbls of 40 bbls dye water returned to pit. Set slips with 90,000# tension. Nipple down BOP's. Release rig @ 2:00pm on 6/19/02.

RECEIVED
JUN 27 2002
DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed Pat Wisener Title Drilling Foreman Date 06/24/2002

Pat Wisener

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

INLAND PRODUC[illegible]N COMPANY - CASING & CEME[illegible] REPORT

5 1/2" CASING SET AT 6321.94

Flt cllr @ 6300'

LAST CASING 8 5/8" SET AT 300.65' OPERATOR Inland Production Company

DATUM 10' KB WELL Canvasback 13a-22-8-17

DATUM TO CUT OFF CASING FIELD/PROSPECT Monument Butte

DATUM TO BRADENHEAD FLANGE CONTRACTOR & RIG # Union # 14

TD DRILLER 6323' LOGGER 6354'

HOLE SIZE 7 7/8"

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt					12.4
		6' Flag Jt @ 4249'					
141	5 1/2"	Newport LT & C casing	15.5#	J-55	8rd	A	6290.69
		Float collar					0.6
1	5 1/2"	Newport LT&C csg	15.5#	J-55	8rd	A	20
		GUIDE shoe			8rd	A	0.65

CASING INVENTORY BAL.	FEET	JTS
TOTAL LENGTH OF STRING	6324.34	142
LESS NON CSG. ITEMS	13.65	
PLUS FULL JTS. LEFT OUT		
TOTAL	6310.69	142
TOTAL CSG. DEL. (W/O THRDS)	6310.69	142
TIMING	1ST STAGE	
BEGIN RUN CSG.	4:00AM	
CSG. IN HOLE	8:00AM	
BEGIN CIRC	8:25AM	9:00AM
BEGIN PUMP CMT	9:07 AM	10:03 AM
BEGIN DSPL. CMT	10:06 AM	
PLUG DOWN	10:24 AM	

TOTAL LENGTH OF STRING	6324.34
LESS CUT OFF PIECE	12.4
PLUS DATUM TO T/CUT OFF CSG	10
CASING SET DEPTH	6321.94

} COMPARE

GOOD CIRC THRU JOB YES

Bbls CMT CIRC TO SURFACE 20 bbls of 40 bblsdye water.

RECIPROCATED PIPE 15 mins THRU 6' STROKE

DID BACK PRES. VALVE HOLD ? Yes

BUMPED PLUG TO 1402 PSI

CEMENT USED		CEMENT COMPANY- B. J.
STAGE	# SX	CEMENT TYPE & ADDITIVES
1	300	Premlite II w/ .5%SM+ 10% gel+ 3#/ sk BA 90+ 2# sk/kolseal + 3% KCL + 1/4# sk staticfree
		mixed @ 11.0 ppg W / 3.43 cf/sk yield
2	550	50/50 poz W/ 3% KCL, 1/4# sk C.F. 2% gel. 3% SMS. 1R3. .05# sk staticfree mixed @ 14.4 ppg W/ 1.24

CENTRALIZER & SCRATCHER PLACEMENT — SHOW MAKE & SPACING

Centralizers - Middle first, top second & third for 3

RECEIVED

JUN 27 2002

DIVISION OF OIL, GAS AND MINING

COMPANY REPRESENTATIVE Ray Herrera DATE 06/19/2002

Form 7

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: **Canvasback 13a- 22-8-17**

API number: **43-013-32238**

Well Location: QQ SW/SW Section 22 Township 8S Range 17E County Duchesne

Well Operator: INLAND PRODUCTION COMPANY

Address: Route 3 Box 3630

Myton, Utah 84052 Phone: 435-646-3721

Drilling Contractor: Union Drilling

Address: Drawer 40

Buckhannon, WV 26201 Phone: 304-472-4610

Water encountered (attach additional pages as needed):

DEPTH FROM	DEPTH TO	VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
3438'	3470	12 Gals/Hour	(salty)

Formation Tops: Surface (Uinta)

RECEIVED
JUN 27 2002
DIVISION OF
OIL, GAS AND MINING

If an analysis has been made of the water encountered, please attach a copy of the report to this form. YES

I hereby certify that this report is true and complete to the best of my knowledge. Date: 06/24/02

Name & Signature: Pat Wisen Time: 10:00 AM

Analytical Laboratory Report for:
Inland Production

BJ Unichem Chemical Services

UNICHEM Representative: Rick Crosby

Production Water Analysis

Listed below please find water analysis report from: CB, 13A-22-8-17

Lab Test No:	2002401896	Sample Date:	06/13/2002
Specific Gravity:	1.030		
TDS:	44750		
pH:	9.60		

Cations:	mg/L	as:
Calcium	40	(Ca^{++})
Magnesium	73	(Mg^{++})
Sodium	15433	(Na^{+})
Iron	4.00	(Fe^{++})
Manganese	0.00	(Mn^{++})
Anions:	**mg/L**	**as:**
Bicarbonate	12200	(HCO_3^{-})
Sulfate	0	$(SO_4^{=})$
Chloride	17000	(Cl^{-})
Gases:		
Carbon Dioxide		(CO_2)
Hydrogen Sulfide	0	(H_2S)

Lab Comments
3438'

FORM 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
UTU-77233

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
CANVASBACK

1. Type of Well
[X] Oil Well [ ] Gas Well [ ] Other

8. Well Name and No.
CANVASBACK 13A-22-8-17

2. Name of Operator
INLAND PRODUCTION COMPANY

9. API Well No.
43-013-32238

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
565 FSL 822 FWL SW/SW Section 22, T8S R17E

11. County or Parish, State
DUCHESNE COUNTY, UTA

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[X] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other **Status report**	[ ] Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status report for time period 6/24/02 through 6/30/02.
Completion procedures were initiated in the Green River formation (without use of a service rig) on 6/26/02. A total of six (6) intervals were perforated and hydraulically fracture treated using composite flow-through frac plugs between stages. All fracs were flowed back through chokes. A service rig was moved on well on 6/29/02 and is in the process of drilling out plugs.

RECEIVED
JUL 02 2002
DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed Gary Dietz Title Completion Foreman Date 7/1/2002

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

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FORM 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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5. Lease Designation and Serial No.
UTU-77233

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
CANVASBACK

1. Type of Well
[X] Oil Well [ ] Gas Well [ ] Other

8. Well Name and No.
CANVASBACK 13A-22-8-17

9. API Well No.
43-013-32238

2. Name of Operator
INLAND PRODUCTION COMPANY

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

11. County or Parish, State
DUCHESNE COUNTY, UTA

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
565 FSL 822 FWL SW/SW Section 22, T8S R17E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[X] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other **Status report**	[ ] Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status report for time period 7/1/02 through 7/7/02.
Completion procedures were initiated in the Green River formation (without use of a service rig) on 6/26/02. A total of six (6) intervals were perforated and hydraulically fracture treated using composite flow-through frac plugs between stages. All fracs were flowed back through chokes. A service rig was moved on well on 6/29/02. Composite bridge plugs were drilled out and well was cleaned out to PBTD @ 6300'. Zones were swab tested for sand cleanup. Production equipment was ran in well. Well began producing via rod pump on 7/3/02.

RECEIVED
JUL 10 2002
DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed Gary Dietz Title Completion Foreman Date 7/5/2002

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

FORM 3160-4
(July 1992)

SUBMIT IN DUPLICATE* (See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.: UTU-77233

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA

7. UNIT AGREEMENT NAME: Monument Butte

8. FARM OR LEASE NAME, WELL NO.: Canvasback #13A-22-8-17

9. WELL NO.: 43-013-32238

10. FIELD AND POOL OR WILDCAT: Monument Butte

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 22, Twp 8S, Rng 17E

1a. TYPE OF WORK: OIL WELL [X] GAS WELL [ ] DRY [ ] Other

1b. TYPE OF WELL: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF RESVR. [ ] Other

2. NAME OF OPERATOR: INLAND RESOURCES INC.

3. ADDRESS AND TELEPHONE NO.: 410 17th St. Suite 700 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.*)
At Surface: 565' FSL & 822' FWL SWSW Sec. 22, Twp 8S, Rng 17E

At top prod. Interval reported below

At total depth

14. API NO.	DATE ISSUED	12. COUNTY OR PARISH	13. STATE
43-013-32238	4/02/01	Duchesne	UT

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD
4/16/02	6/18/02	7/03/02	GR 5161'	KB 5171'	

20. TOTAL DEPTH, MD & TVD	21. PLUG BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
6354'	6300'		------>	X	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*: Green River 4599'-6109'

25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: 7-19-02 DIGL/SP/CDL/GR/Cal-7-26-02

27. WAS WELL CORED: No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	300.65'	12-1/4"	To surface with 150 sx Class "G" cmt	
5-1/2" - J-55	15.5#	6321.94'	7-7/8"	300 sx Premlite II and 550 sx 50/50 Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	EOT @ 6176'	TA @ 6010'

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	SPF/NUMBER
P2 sands) 6023-34', 6036-40', 6042-51', 6104-09'	.038"	4/116
(BS sands) 5782-5846', 5894-99', 5905-07',		
5910-12', 5944-46', 5948-53'	.038"	4/320
(LODC sands) 5594-5604', 5690-98',		
5706-10', 5722-44', 5753-74'	.038"	4/260
(B sand) 5411'-5414'	.038"	4/12
(D1, D3 sands) 5188-94', 5276-80'	.038"	4/40
0, GB4, 6 sands) 4599-4606', 4687-93', 4868-71'	.038"	4/64

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6023'-6109'	Frac w/ 102,208# 20/40 sand in 751 bbls fluid.
5782'-5953'	Frac w/ 151,000# 20/40 sand in 1013 bbls fluid.
5594'-5774'	Frac w/ 204,340# 20/40 sand in 1316 bbls fluid.
5411'-5414'	Frac w/ 20,620# 20/40 sand in 269 bbls fluid.
5188'-5280'	Frac w/ 40,436# 20/40 sand in 390 bbls fluid.
4599'-4871'	Frac w/ 64,340# 20/40 sand in 403 bbls fluid.

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)
7/03/02	2-1/2" x 1-1/2" x 15' RHAC Pump	PRODUCING

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBLS.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
10 day ave			---->	83	90	6	1084

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY API (CORR.)
		---->				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Sold & Used for Fuel

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Brian Harris TITLE Engineering Technician DATE 8/6/2002

Brian Harris

BDH

RECEIVED
AUG 13 2002
DIVISION OF OIL, GAS AND MINING

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Well Name **Canvasback #13A-22-8-17**	Garden Gulch Mkr	4148'	
				Garden Gulch 2	4457'	
				Point 3 Mkr	4731'	
				X Mkr	4955'	
				Y-Mkr	4994'	
				Douglas Creek Mkr	5137'	
				BiCarbonate Mkr	5380'	
				B Limestone Mkr	5526'	
				Castle Peak	5986'	
				Basal Carbonate		
				Total Depth (LOGGERS	6323'	

Inland
RESOURCES INC.

August 6, 2002

State of Utah, Division of Oil, Gas and Mining
Attn: Ms. Carol Daneils
P.O. Box 145801
Salt Lake City, Utah 84144-5801

Attn: Ms. Carol Daneils

Canvasback #13A-22-8-17 (43-013-32238)
Duchesne County, UT

Dear Ms. Carol Daneils

Enclosed is a Well Completion or Recompletion Report and Log form (Form 3160-4). We are no longer sending Log copies since Dave Jull of Phoenix Surveys is already doing so.

If you should have any questions, please contact me at (303) 382-4449.

Sincerely,

Brian Harris
Engineering Tech

Enclosures

cc: Bureau of Land Management
Vernal District Office, Division of Minerals
Attn: Edwin I. Forsman
170 South 500 East
Vernal, Utah 84078

Well File – Denver
Well File – Roosevelt
Patsy Barreau/Denver
Bob Jewett/Denver
Tara Eisler/Denver

State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

February 4, 2003

Inland Production Company
410 Seventeenth Street, Suite 700
Denver, Colorado 80202

Re: Canvasback Unit Well: Canvasback 13A-22-8-17, Section 22, Township 8 South, Range 17 East, Duchesne County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.

2. Conformance with all conditions and requirements of the complete application submitted by Inland Production Company.

3. A casing\tubing pressure test shall be conducted prior to commencing injection.

If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill at (801) 538-5315 or Dan Jarvis at (801) 538-5338.

Sincerely,

John R. Baza
Associate Director

er
cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Myton

DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS

Applicant: Inland Production Company **Well:** Canvasback 13A-22-8-17

Location: 22/8S/17E **API:** 43-013-32238

Ownership Issues: The proposed well is located on BLM land. The well is located in the Canvasback Unit. Lands in the one-half mile radius of the well are administered by the BLM and private landowners. The Federal Government and private individuals are the mineral owners within the area of review. Inland and other various individuals hold the leases in the unit. Inland has provided a list of all surface, mineral and lease holders in the half-mile radius. Inland is the operator of the Canvasback Unit. Inland has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 301 feet and has a cement top at the surface. A 5 ½ inch production casing is set at 6354'. A cement bond log demonstrates adequate bond in this well up to 780 feet. A 2 7/8 inch tubing with a packer will be set at 4532. A mechanical integrity test will be run on the well prior to injection. There are 6 producing wells and 2 injection wells in the area of review. All of the wells have evidence of adequate casing and cement. No corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 200 feet. Injection shall be limited to the interval between 4457 feet and 6300 feet in the Green River Formation. All of these perforations will not be opened initially. Each time that new perforations are added and the packer is moved or disturbed an MIT shall be run to provide evidence of mechanical integrity. Information submitted by Inland indicates that the fracture gradient for the 13A-22-8-17 well is .76 psi/ft. which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1674 psig. The requested maximum pressure is 1674 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Canvasback Unit September 23, 1998 . Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Brad Hill Date 02/04/2003

FORM 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
UTU-77233

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
CANVASBACK

1. Type of Well
[X] Oil Well [ ] Gas Well [ ] Other

8. Well Name and No.
CANVASBACK 13A-22-8-17

9. API Well No.
43-013-32238

2. Name of Operator
INLAND PRODUCTION COMPANY

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

11. County or Parish, State
DUCHESNE COUNTY, UT

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
565 FSL 822 FWL SW/SW Section 22, T8S R17E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[X] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[ ] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[ ] Other _____	[X] Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Inland's secondary recovery project.

Water not meeting quality criteria, is disposed at Inland's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct

Signed Mandie Crozier Title Regulatory Specialist Date 11/13/2003

Mandie Crozier

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM

RECEIVED
NOV 17 2003
DIV. OF OIL, GAS & MINING

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 8
999 18TH STREET - SUITE 300
DENVER, CO 80202-2466
Phone 800-227-8917
http://www.epa.gov/region08

JUL 21 2004

RECEIVED
JUL 26 2004
DIV. OF OIL, GAS & MINING

Ref: 8P-W-GW

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Mr. David Gerbig
Operations Engineer
Inland Production Co.
1401 Seventeenth Street - Suite 1000
Denver, CO 80202

RE: ADDITIONAL WELL: CANVASBACK AREA PERMIT
Area Permit ID: UT20855-00000
Canvasback No. 13A-22-8-17
Well ID: UT20855-04682
Duchesne County, Utah

Dear Mr. Gerbig:

The Inland Production Co.(Inland)request **to convert** a former Garden Gulch-Douglas Creek Members of the Green River Formation oil well, the Canvasback No. 13A-22-8-17, to a Green River Formation Garden Gulch-Douglas Creek-Basal Carbonate Members enhanced recovery injection well is hereby authorized. The proposed Canvasback No. 13A-22-8-17 Class II enhanced recovery injection well is within the exterior boundary of the Canvasback Area Permit UT20855-00000; is within the exterior boundary of the Uintah & Ouray Indian Reservation; and the addition is being made under the authority of 40 CFR § 144.33 (c), and the terms of the Canvasback Area Permit. Unless specifically mentioned in the enclosed Authorization For An Additional Well, all terms and conditions of the original Area Permit will apply to the conversion, operation, monitoring, and plugging of the Canvasback No. 13A-22-8-17.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

Prior to beginning injection, the Environmental Protection Agency (EPA) requires that Inland submit for review and approval (1) the results of a Part I (Internal) **mechanical integrity test** (MIT), (2) a **pore pressure** calculation of the injection interval, and (3) an EPA Form No. 7520-12 (**Well Rework Record**) enclosed.

The Area Permit UT20855-00000, Part II. Section C. Condition No. 5,(b), (Injection Pressure Limitation), does not limit ADDITIONAL WELLS TO THE AREA PERMIT to a minimum surface injection pressure. Rather, Part II, C. 5.(b) does limit calculation of a Maximum Surface Injection Pressure(MSIP)to a MSIP based upon a Fracture Gradient of 0.70 psi/ft, **unless** the applicant submits a FG calculated from a sand\frac treatment of the injection interval. The EPA has reviewed and approved a submitted FG of 0.76 psi/ft, calculated from a sand/frac treatment. The 0.76 psi/ft is within a range of Step-Rate Test (SRT)derived FGs observed in T8S - R17E. The EPA **authorizes an initial maximum surface injection pressure that shall not exceed 1495 MIP**. The Canvasback Area Permit, Part II. C. 5., provides an opportunity for the permittee to request an increase, or decrease, in the initial maximum surface injection pressure.

Please be aware that Inland does not have authorization to begin injection into the Canvasback No. 13A-22-8-17 until the Prior to Commencing Injection requirements, listed above, have been submitted and evaluated by the EPA, and Inland has received written authorization to begin injection from the Assistant Regional Administrator, or the Assistant Regional Administrator's authorized representative.

Please note that the EPA has modified the Permit Authorization Identification(ID)number **from UT2855 to UT20855. The Well ID remains UT04682.** In all future correspondence to the EPA relative to the Canvasback No. 13A-22-8-17 please use the ID number **UT20855-04682**. Reference to the Boundary Area Permit will be **UT20855-00000.**

Pages seven (7) and eight (8) of the enclosed AUTHORIZATION FOR AN ADDITIONAL WELL, and specifically PART III. E., describe phone numbers to be used in the event of Permit noncompliance. Please familiarize yourself with the new reporting telephone numbers.

If Inland Production Co. has any questions, please call Mr. Dan Jackson at (800) 227-8917 (Ext. 6155). Please submit the required pre-authorization to inject data to the **ATTENTION: DAN JACKSON**, at the letterhead address, citing **MAIL CODE: 8P-W-GW** very prominently.

Sincerely,

Stephen S. Tuber
Assistant Regional Administrator
Office of Partnerships and
Regulatory Assistance

enclosures: Authorization For An Additional Well
Schematic Diagram: Proposed Conversion
EPA Form No. 7520-12 (Well Rework Record)

cc w/enclosures: Maxine Natchees
Chairperson
Uintah & Ouray Business Committee
Ute Indian Tribe
P.O. Box 190
Fort Duchesne, UT 84026

Elaine Willie
Environmental Director
Ute Indian Tribe
P.O. Box 460
Fort Duchesne, UT 84026

Chester Mills
Superintendent
Bureau of Indian Affairs
Uintah & Ouray Indian Agency
P.O. Box 190
Fort Duchesne, UT 84026

Mike Guinn
Vice President - Operations
Inland production Company
Route 3 - Box 3630
Myton, UT 84502

Gil Hunt
Technical Services Manager
State of Utah Natural Resources
Division of Oil, Gas, and Mining
1594 West North Temple - Suite 1220
Salt Lake City, UT 84114-5801

Jerry Kenczka
Petroleum Engineer
Bureau of Land Management
170 South 500 East
Vernal, UT 84078

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 8
999 18TH STREET - SUITE 300
DENVER, CO 80202-2466
Phone 800-227-8917
http://www.epa.gov/region08

AUTHORIZATION FOR AN ADDITIONAL WELL
TO THE
CANVASBACK AREA PERMIT: UT20855-00000

The Environmental Protection Agency (EPA) authorizes the inclusion of an additional enhanced recovery injection well to the Canvasback Area Permit No. UT20855-00000, as authorized by 40 CFR § 144.33 (c). The additional well is described as:

WELL NAME: CANVASBACK NO. 13A-22-8-17
WELL PERMIT NUMBER: UT20855-04682

SURFACE LOCATION: 565' FSL & 822' FWL (SW SW)
Sec. 22 - T8S - R17E
Duchesne County, Utah.

This well is subject to all provisions of the original Canvasback Area Permit UT20855-00000, and subsequent Modifications, unless specifically detailed below:

UNDERGROUND SOURCE OF DRINKING WATER (USDW): The base of the USDW in the Canvasback No. 13A-22-8-17 occurs near the surface, within the Uinta Formation. The source for the location of the base of the USDW is the STATE OF UTAH: PUBLICATION NO. 2. BASE OF MODERATELY SALINE GROUND WATER IN THE UINTA BASIN, UTAH. Surface casing was set at **300 feet** and cemented to the surface.

POSTPONEMENT OF CONVERSION: The permittee shall notify the Director if the Canvasback No. 13A-22-8-17 is not converted within one (1) year of the effective date of this Authorization of an Additional Well within the Canvasback Area Permit UT20855-00000. Authorization to convert and operate shall expire if the Canvasback No. 13A-22-8-17 has not been converted, and the application for the addition of the subject well will have to be resubmitted.

CONFINING ZONE REVIEW: CANVASBACK NO. 13A-22-8-17.

In the Canvasback No, 13A-22-8-17, the EPA identifies the confining zone directly overlying the top of the Garden Gulch as a 52-foot silty, black organic shale and argillaceous silt from **4092 feet to 4144 feet** (CBL/GR). The top of the Garden Gulch Member is **4144 feet** (CBL/GR).

The EPA analysis of the CBL/GR shows the shallowest interval of 80% annulus cement bond index to be from 4365 feet to 4497 feet.

Total depth (6354 feet) is in the basal Douglas Creek Member.

PART II. A. CONSTRUCTION REQUIREMENTS FOR ADDITIONAL WELLS

Tubing and Packer: (Condition 3)

For injection purposes, the **Canvasback N0. 13A-22-8-17** will be equipped with 2-7/8 tubing with a packer to be set at a depth no higher than 100 feet above the top perforation.

Formation Testing and Logging (Condition 6)

(a) Upon conversion of the **Canvasback no. 13A-22-8-17,** the permittee is required to determine the injection zone **fluid pore pressure** (static bottom hole pressure) prior to commencement of enhanced recovery injection operation. The results of this test shall be submitted to the EPA.

(b) A **step-rate test (SRT)**shall be performed on the **Canvasback No. 13A-22-8-17** within three (3) to six (6) months after injection operations are initiated. The results shall be submitted to the EPA. The permittee will contact the EPA prior to conducting the SRT to acquire the most current Guidance for conducting the SRT.

PART II. B.

Corrective Action:

As of July 2004, there is one (1) Garden Gulch-Douglas Creek Members enhanced recovery injection well (UT20702-04449), and four (4) Garden Gulch-Douglas Creek Members oil wells, and one (1) Douglas Creek Member oil well within or proximate to one-quarter (1/4) mile of the proposed injection well.

No well requires corrective action. The following well data is to present the wells currently in the one-quarter (1/4) mile Area-of-Review around the Canvasback 13A-22-8-17.

Garden Gulch-Douglas Creek Members Enhanced Recovery Injection Well :

Boundary Federal No. 9-21-8-17: **(SE SE Sec. 27 - T8S - R17E)**
EPA Permit No. UT20702-04449 **(Boundary Area Permit)**
Issued and Authorized for conversion: May 14, 1998
Authorized for Injection: April 22, 1999 (Required RATS within 6 months)
Authority to Continue Injection: July 26, 2001 (RATS approved).

Canvasback No. 14-22-8-17	**(SE SW Sec. 22 - T8S - R17E)**
Confining Zone:	4119 feet to 4183 feet
Top Garden Gulch Member:	4183 feet
80% Bond Index Cement Bond:	3800 feet to 4100 feet
80% Bond Index cement Bond:	4216 feet to 4238 feet

The confining zone, immediately above the top of the Garden Gulch Member, has no 80% annulus bond index cement bond.

When a fluid leak is observed at the surface of the Canvasback No. 14-22-8-17, the permittee will suspend injection into the Canvasback No. 13A-22-8-17 and the injection well will stay suspended until the noncompliance has been resolved, and renewed injection has been approved in writing by the Director.

Douglas Creek Member Oil Well:

Greater Boundary No. 1-28-8-17	**(NE NE Sec. 28 - T8S - R17E)**
Confining Zone:	4071 feet to 4145 feet
Top Garden Gulch Member:	4145 feet
80% Bond Index Cement Bond:	4092 feet to 4112 feet

The confining zone, immediately above the top of the Garden Gulch Member, has no 80% bond index cement bond. When a fluid leak is observed at the surface of the Greater Boundary No. 1-28-8-17, the permittee will suspend injection into the Canvasback No. 13A-22-8-17 and the injection well will stay suspended until the non-compliance has been resolved, and renewed injection has been approved in writing by the Director.

PART II. C.

Prior to Commencing Injection (Additional Wells): (Condition 2)

Canvasback No. 13A-22-8-17: This document is being issued without authority to inject. Prior to beginning injection, the operator is required to submit the following information for EPA review and written approval:

- A successful **mechanical integrity test (MIT)** demonstrating Part I (Internal) MI (Enclosed),
- a **pore pressure calculation** of the proposed injection zone; and an
- EPA Form No. 7520-12 (**Well Rework Record**) enclosed.

Area Permit (UT20855-00000), has a provision whereby the operator may request an increase, or decrease, in the maximum surface injection pressure.

PART II. F.

Demonstration of Financial Responsibility: (Condition 1)

The applicant has chosen to demonstrate financial responsibility via a Financial Statement.. This document has been reviewed and approved by the EPA.

PART III. E.

Reporting of Noncompliance: (Condition 10)

(a) **Anticipated Noncompliance**. The operator shall give advance notice to the Director of any planned changes in the permitted facility or activity which may result in noncompliance with Permit requirements.

(b) **Compliance Schedules.** Reports of compliance or noncompliance with or any progress reports on, interim and final requirements contained in any compliance schedule of this Permit shall be submitted **no later than thirty (30) days following** each schedule date.

(c) **Written Notice** of any noncompliance which may endanger health or the environment **shall be provided to the Director within five (5) days** of the time the operator becomes aware of the noncompliance. The written notice shall contain a description of the noncompliance and its cause; the period of noncompliance including dates and times; if the noncompliance has not been corrected the anticipated time it is expected to continue; and steps taken or planned to prevent or reduce recurrence of the noncompliance.

Twenty-Four Hour Noncompliance Reporting: (Condition 11)

The operator shall report to the Director any noncompliance which may endanger health or environment. Information shall be provided, either orally or by leaving a message, within twenty-four (24) hours from the time the operator becomes aware of the circumstances by telephoning **1.800.227.8917** and **asking for the EPA Region VIII UIC Program Compliance and Enforcement Director**, or by contacting the **Region VIII Emergency Operations Center at 303.293.1788** if calling from outside the EPA Region VIII. The following information shall be included in the verbal report:

PLUG NO. 3: Perforate 4 shots at 3551 feet. Circulate 110 sacks of Class "G" cement down 5-1/2 inch casing and up the 5-1/2 inch X 8-5/8 inch annulus from 3551 feet to the surface.

This authorization for well conversion of the Canvasback No. 13A-22-8-17 to an enhanced recovery injection well becomes effective upon signature.

Date: JUL 21 2004

Stephen S. Tuber
Assistant Regional Administrator
Office of Partnerships and Regulatory Assistance

Canvasback #13A-22-8-17

Spud Date: 4/16/02
Put on Production: 7/03/02
GL: 5161' KB: 5171'

Proposed Injection
Wellbore Diagram

Initial Production: 83 BOPD,
90 MCFD, 6 BWPD

SURFACE CASING

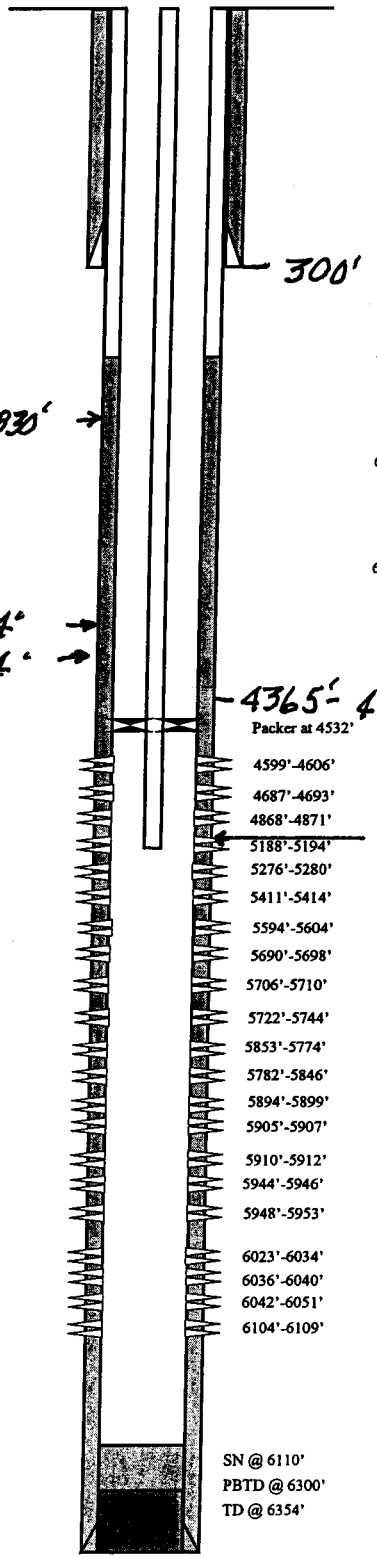
CSG SIZE: 8-5/8" USDW's @ Surface
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (292.65')
DEPTH LANDED: 300.65'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 6 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55 Green River Fm. 1830'
WEIGHT: 15.5#
LENGTH: 142 jts. (6324.34')
DEPTH LANDED: 6321.94'
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 550 sxs 50/50 POZ.
CEMENT TOP AT: 650' per CBL
Confining Zone 4092'-4144'
Garden Gulch Mem 4144'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 186 jts (6000.95')
TUBING ANCHOR: 6010.95'
NO. OF JOINTS: 3 jts (96.94')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 6110.69' KB
NO. OF JOINTS: 2 jts (64.66')
TOTAL STRING LENGTH: EOT @ 6167.90'



FRAC JOB

6/27/02	6023'-6109'	**Frac CP sand as follows:** 102,280# 20/40 sand in 751 bbls Viking I-25 fluid. Treated @ avg press of 1625 psi w/avg rate of 25.5 BPM. ISIP 2150 psi. Calc flush: 6023 gal. Actual flush: 5964 gal.
6/27/02	5782'-5953'	**Frac BS sand as follows:** 151,000# 20/40 sand in 1013 bbls Viking I-25 fluid. Treated @ avg press of 2550 psi w/avg rate of 24.7 BPM. ISIP 3300 psi. Calc flush: 5782 gal. Actual flush: 5953 gal.
6/27/02	5594'-5774'	**Frac LODC sand as follows:** 204,340# 20/40 sand in 1316 bbls Viking I-25 fluid. Treated @ avg press of 1600 psi w/avg rate of 26 BPM. ISIP 1990 psi. Calc flush: 5594 gal. Actual flush: 5502 gal.
6/27/02	5411'-5414'	**Frac B.5 sand as follows:** 20,626# 20/40 sand in 269 bbls Viking I-25 fluid. Treated @ avg press of 2490 psi w/avg rate of 26 BPM. ISIP 1975 psi. Calc flush: 5411 gal. Actual flush: 5334 gal.
6/27/02	5188'-5280'	**Frac D1, D3 sands as follows:** 40,436# 20/40 sand in 390 bbls Viking I-25 fluid. Treated @ avg press of 1630 psi w/avg rate of 26.1 BPM. ISIP 1700 psi. Calc flush: 5188 gal. Actual flush: 5082 gal.
6/28/02	4599'-4693'	**Frac GB4, GB6 sands as follows:** 64,340# 20/40 sand in 403 bbls Viking I-25 fluid. Treated @ avg press of 1890 psi w/avg rate of 26 BPM. ISIP 1940 psi. Calc flush: 4599 gal. Actual flush: 4536 gal.

PERFORATION RECORD

7/27/02	6104'-6109'	4 JSPF	20 holes
7/27/02	6042'-6051'	4 JSPF	36 holes
7/27/02	6036'-6040'	4 JSPF	16 holes
7/27/02	6023'-6034'	4 JSPF	44 holes
7/27/02	5948'-5953'	4 JSPF	20 holes
7/27/02	5944'-5946'	4 JSPF	08 holes
7/27/02	5910'-5912'	4 JSPF	08 holes
7/27/02	5905'-5907'	4 JSPF	08 holes
7/27/02	5894'-5899'	4 JSPF	20 holes
7/27/02	5782'-5846'	4 JSPF	256 holes
7/27/02	5853'-5774'	4 JSPF	84 holes
7/27/02	5722'-5744'	4 JSPF	88 holes
7/27/02	5706'-5710'	4 JSPF	16 holes
7/27/02	5690'-5698'	4 JSPF	32 holes
7/27/02	5594'-5604'	4 JSPF	40 holes
7/27/02	5411'-5414'	4 JSPF	12 holes
7/27/02	5276'-5280'	4 JSPF	16 holes
7/27/02	5188'-5194'	4 JSPF	24 holes
7/28/02	4868'-4871'	4 JSPF	12 holes
7/28/02	4687'-4693'	4 JSPF	24 holes
7/28/02	4599'-4606'	4 JSPF	28 holes

Inland Resources Inc.

Canvasback #13A-22-8-17

565' FSL & 822' FWL

SWSW Section 22-T8S-R17E

Duchesne Co, Utah

API #43-013-32238; Lease #UTU-77233

JM 8/14/02

Form Approved. OMB No. 2040-0042. Expires 6-30-98

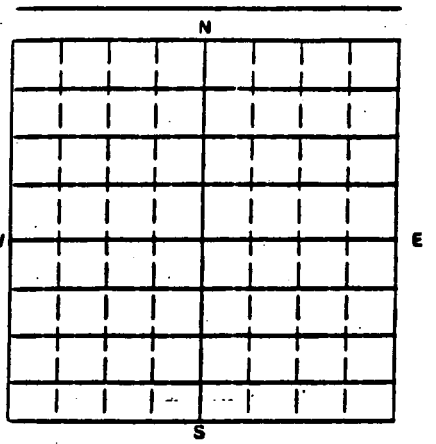
UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
WASHINGTON, DC 20460

EPA

WELL REWORK RECORD

NAME AND ADDRESS OF PERMITTEE	NAME AND ADDRESS OF CONTRACTOR

LOCATE WELL AND OUTLINE UNIT ON SECTION PLAT — 640 ACRES



STATE	COUNTY	PERMIT NUMBER

SURFACE LOCATION DESCRIPTION
___ 1/4 of ___ 1/4 of ___ 1/4 of ___ 1/4 of Section___ Township___ Range___

LOCATE WELL IN TWO DIRECTIONS FROM NEAREST LINES OF QUARTER SECTION AND DRILLING UNIT

Surface Location ____ ft. from (N/S) ____ Line of quarter section

and ____ ft. from (E/W) ____ Line of quarter section

WELL ACTIVITY	Total Depth Before Rework	TYPE OF PERMIT
☐ Brine Disposal ☐ Enhanced Recovery ☐ Hydrocarbon Storage	Total Depth After Rework	☐ Individual ☐ Area Number of Wells ____
Lease Name	Date Rework Commenced	Well Number
	Date Rework Completed	

WELL CASING RECORD — BEFORE REWORK

Casing		Cement		Perforations		Acid or Fracture Treatment Record
Size	Depth	Sacks	Type	From	To	

WELL CASING RECORD — AFTER REWORK *(Indicate Additions and Changes Only)*

Casing		Cement		Perforations		Acid or Fracture Treatment Record
Size	Depth	Sacks	Type	From	To	

DESCRIBE REWORK OPERATIONS IN DETAIL USE ADDITIONAL SHEETS IF NECESSARY	WIRE LINE LOGS, LIST EACH TYPE	
	Log Types	Logged Intervals

CERTIFICATION

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32).

NAME AND OFFICIAL TITLE *(Please type or print)*	SIGNATURE	DATE SIGNED

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION VIII
999 18th STREET - SUITE 300
DENVER, COLORADO 80202-2466

SUBJECT: GROUND WATER SECTION GUIDANCE NO. 37
Demonstrating Part II (external) Mechanical Integrity for a Class II injection well permit.

FROM: Tom Pike, Chief
UIC Direct Implementation Section

TO: All Section Staff
Montana Operations Office

During the review for a Class II injection well permit, consideration must be given to the mechanical integrity (MI) of the well. MI demonstrates that the well is in sound condition and that the well is constructed in a manner that prevents injected fluids from entering any formation other than the authorized injection formation.

A demonstration of MI is a two part process:

PART I - **INTERNAL MECHANICAL INTEGRITY** is an assurance that there are no significant leaks in the casing/tubing/packer system.

PART II - **EXTERNAL MECHANICAL INTEGRITY** demonstrates that after fluid is injected into the formation, the injected fluids will not migrate out of the authorized injection interval through vertical channels adjacent to the wellbore.

A Class II injection well may demonstrate Part II MI by showing that injected fluids remain within the authorized injection interval. This may be accomplished as follows:

1) Cement bond log showing 80% bond through the an appropriate interval (Section Guidance 34),

2) Radioactive tracer survey conducted according to a EPA-approved procedure, or

3) Temperature survey conducted according to a EPA-approved procedure (Section Guidance 38).

For each test option above, the operator of the injection well should submit a plan for conducting the test. The plan will then be approved (or modified and approved) by EPA. EPA's pre-approval of the testing method will assure the operator that the

test is conducted consistent with current EPA guidance, and that the test will provide meaningful results.

Part II MI may be demonstrated either before or after issuing the Final Permit. However, if Part II is to be demonstrated after the Final Permit is issued, a provision in the permit will require the demonstration of Part II MI. The well will also be required to pass Part II MI prior to granting authorization to inject.

Radioactive tracer surveys and temperature surveys require that the well be allowed to inject fluids as part of the procedure. In these cases, a well that has shown no other demonstration of Part II MI will be allowed to inject only that volume of fluid that is necessary to conduct the appropriate test.

After the results of the test proves that the well has passed Part II MI, the well will be given authorization to begin full injection operations.

If any of the tests show a lack of Part II MI, the well will be repaired and retested, or plugged (See Headquarters Guidance #76).

Mechanical Integrity Test
Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program, UIC Direct Implementation Program 8P-W-GW
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: ____/____/____

Test conducted by: _____

Others present: _____

Well Name: _____ Type: ER SWD Status: AC TA UC

Field: _____

Location: _____ Sec: ____ T ____ N / S R ____ E / W County: _____ State: ____

Operator: _____

Last MIT: ____/____/____ Maximum Allowable Pressure: _____ PSIG

Is this a regularly scheduled test? [ ] Yes [ ] No

Initial test for permit? [ ] Yes [ ] No

Test after well rework? [ ] Yes [ ] No

Well injecting during test? [ ] Yes [ ] No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: _____ psig

MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING PRESSURE			
Initial Pressure	psig	psig	psig
End of test pressure	psig	psig	psig
CASING / TUBING ANNULUS PRESSURE			
0 minutes	psig	psig	psig
5 minutes	psig	psig	psig
10 minutes	psig	psig	psig
15 minutes	psig	psig	psig
20 minutes	psig	psig	psig
25 minutes	psig	psig	psig
30 minutes	psig	psig	psig
minutes	psig	psig	psig
minutes	psig	psig	psig
RESULT	[ ] Pass [ ] Fail	[ ] Pass [ ] Fail	[ ] Pass [ ] Fail

Does the annulus pressure build back up after the test ? [ ] Yes [ ] No

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
http://www.blm.gov

TAKE PRIDE IN AMERICA

IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael L Coulthard

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure
1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-

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065914

UTU-

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15392
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16539
16544
17036
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79834
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63073X
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72086A
72613A
73520X
74477X
75023X
76189X
76331X
76788X
77098X
77107X
77236X
77376X
78560X
79485X
79641X
80207X
81307X

Corporations Section
P.O.Box 13697
Austin, Texas 78711-3697

Geoffrey S. Connor
Secretary of State

Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING
1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold) — Designation of Agent/Operator

X Operator Name Change — **Merger**

The operator of the well(s) listed below has changed, effective: **9/1/2004**

FROM: (Old Operator):	**TO:** (New Operator):
N5160-Inland Production Company	N2695-Newfield Production Company
Route 3 Box 3630	Route 3 Box 3630
Myton, UT 84052	Myton, UT 84052
Phone: 1-(435) 646-3721	Phone: 1-(435) 646-3721

CA No. **Unit:** **CANVASBACK (GREEN RIVER)**

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
BALCRON FED 12-22Y	22	080S	170E	4301331476	12299	Federal	WI	A	
BALCRON MON FED 22-22-8-17Y	22	080S	170E	4301331538	12299	Federal	OW	P	
BALCRON MON FED 11-22-8-17Y	22	080S	170E	4301331539	12299	Federal	OW	P	
MON FED 13-22-8-17Y	22	080S	170E	4301331583	12299	Federal	OW	S	
MON FED 32-22-8-17	22	080S	170E	4301331586	12299	Federal	WI	A	
MON FED 31-22-8-17	22	080S	170E	4301331587	12299	Federal	OW	P	
MON FED 33-22-8-17	22	080S	170E	4301331588	12299	Federal	OW	P	
MON FED 23-22-8-17Y	22	080S	170E	4301331702	12299	Federal	WI	A	
PARIETTE DRAW 8-22	22	080S	170E	4301331826	12299	Federal	OW	P	
CANVASBACK 13A-22-8-17	22	080S	170E	4301332238	12299	Federal	OW	P	
CANVASBACK 14-22-8-17	22	080S	170E	4301332239	12299	Federal	OW	P	K
CANVASBACK 15-22-8-17	22	080S	170E	4301332240	12299	Federal	OW	P	K
CANVASBACK 16-22-8-17	22	080S	170E	4301332241	12299	Federal	OW	P	
FEDERAL 13-23-8-17	23	080S	170E	4301332340	12299	Federal	OW	P	
CANVASBACK 12-23-8-17	23	080S	170E	4301332341	12299	Federal	OW	P	
CANVASBACK 4-23-8-17	23	080S	170E	4301332342	12299	Federal	OW	P	
CANVASBACK 5-23-8-17	23	080S	170E	4301332343	12299	Federal	OW	P	
FEDERAL 14-23-8-17	23	080S	170E	4304734556	12299	Federal	OW	P	
CANVASBACK 15-23-8-17	23	080S	170E	4304734557	12299	Federal	D	PA	
CANVASBACK 3-23-8-17	23	080S	170E	4304734567	12299	Federal	OW	P	

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004

3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 2/23/2005
4. Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
5. If **NO**, the operator was contacted contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE

6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - **received 2/23/05**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: UTU77233
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME: CANVASBACK UNIT
8. WELL NAME and NUMBER: CANVASBACK 13A-22-8-17
9. API NUMBER: 4301332238
10. FIELD AND POOL, OR WILDCAT: Monument Butte

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL for such proposals.

1. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR: Newfield Production Company

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 322 FWL 565 FSL
COUNTY: Duchesne
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SW/SW. 22. T8S. R17E
STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

[ ] NOTICE OF INTENT (Submit in Duplicate)
Approximate date work will

[X] SUBSEQUENT REPORT (Submit Original Form Only)
Date of Work Completion: 05/05/2015

TYPE OF ACTION

[ ] ACIDIZE	[ ] DEEPEN	[ ] REPERFORATE CURRENT FORMATION
[ ] ALTER CASING	[ ] FRACTURE TREAT	[ ] SIDETRACK TO REPAIR WELL
[ ] CASING REPAIR	[ ] NEW CONSTRUCTION	[ ] TEMPORARILY ABANDON
[ ] CHANGE TO PREVIOUS PLANS	[ ] OPERATOR CHANGE	[ ] TUBING REPAIR
[ ] CHANGE TUBING	[ ] PLUG AND ABANDON	[ ] VENT OR FLAIR
[ ] CHANGE WELL NAME	[ ] PLUG BACK	[ ] WATER DISPOSAL
[ ] CHANGE WELL STATUS	[ ] PRODUCTION (START/STOP)	[ ] WATER SHUT-OFF
[ ] COMMINGLE PRODUCING FORMATIONS	[ ] RECLAMATION OF WELL SITE	[ ] OTHER: -
[X] CONVERT WELL TYPE	[ ] RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well was converted from a producing to an injection well on 4/11/05. The rods and tubing anchor were removed and a packer was inserted in bottom hole assembly 4529'.
On 4/06/04 Mr. Dan Jackson w/EPA was notified of the intent to conduct a MIT on the casing. On 4/11/05 the casing was pressured to 1660 psi w/no pressure loss charted in the 1/2 hour test. No government agencies were able to witness the test.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Krisha Russell TITLE Production Clerk
SIGNATURE Krisha Russell DATE 05/05/2005

(This space for State use only)

RECEIVED
MAY 09 2005
DIV. OF OIL, GAS & MINING

Mechanical Integrity Test
Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 04 / 11 / 05
Test conducted by: Dale Giles
Others present: _____

Well Name: Canvasback 13A-22-8-17 Type: ER SWD Status: AC TA UC
Field: Canvasback unit
Location: _____ Sec: 22 T 8 N / S R 17 E / W County: Duchesne State: UT
Operator: _____
Last MIT: / / Maximum Allowable Pressure: _____ PSIG

Is this a regularly scheduled test? [ ] Yes [ ] No
Initial test for permit? [X] Yes [ ] No
Test after well rework? [ ] Yes [ ] No
Well injecting during test? [ ] Yes [ ] No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 0 psig

MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING	*PRESSURE*		
Initial Pressure	400 psig	psig	psig
End of test pressure	400 psig	psig	psig
CASING / TUBING	*ANNULUS*	*PRESSURE*	
0 minutes	1660 psig	psig	psig
5 minutes	1660 psig	psig	psig
10 minutes	1660 psig	psig	psig
15 minutes	1660 psig	psig	psig
20 minutes	1660 psig	psig	psig
25 minutes	1660 psig	psig	psig
30 minutes	1660 psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	[ ] Pass [ ] Fail	[ ] Pass [ ] Fail	[ ] Pass [ ] Fail

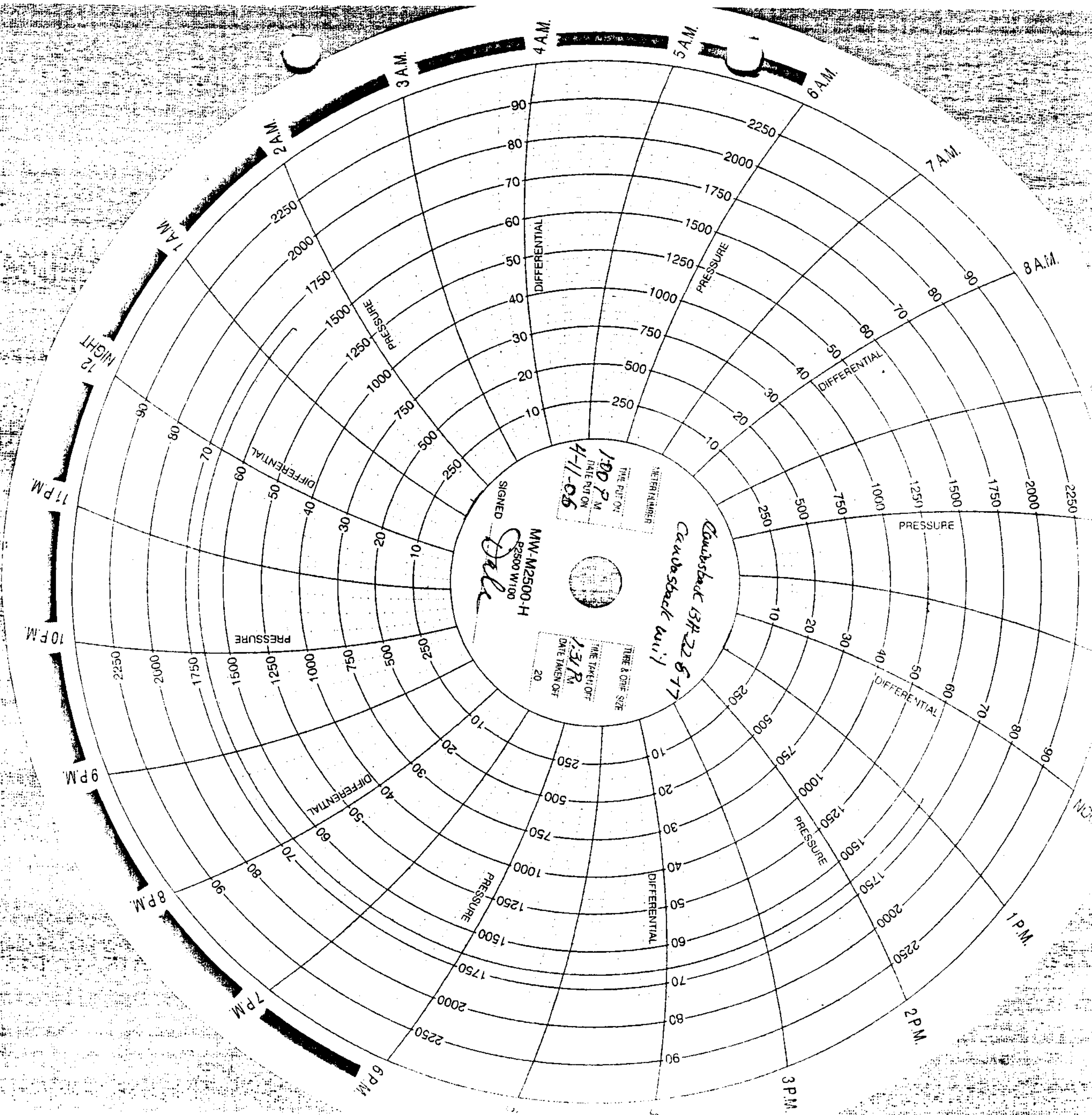
Does the annulus pressure build back up after the test ? [ ] Yes [X] No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

_____

Signature of Witness: _____


MW-M2500-H
P2500 W100
METER NUMBER
TIME PUT ON
1:00 P.M.
DATE PUT ON
4-1-06
TUBE & ORIFICE SIZE
TIME TAKEN OFF
1:31 P.M.
DATE TAKEN OFF
SIGNED

FORM 3160-5
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31,2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

5. Lease Serial No.
UTU77233

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.
CANVASBACK UNIT

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other Injection well

8. Well Name and No.
CANVASBACK 13A-22-8-17

2. Name of Operator
Newfield Production Company

9. API Well No.
4301332238

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone No. *(include are code)*
435.646.3721

10. Field and Pool, or Exploratory Area
Monument Butte

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
322 FWL 565 FSL
SW/SW Section 22 T8S R17E

11. County or Parish, State
Duchesne,UT

12. CHECK APPROPRIATE BOX(ES) TO INIDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production(Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Change Status, Put Well on Injection
	☐ Change Plans	☐ Plug & Abandon	☐ Temporarily Abandon	
	☒ Convert to Injector	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above referenced well was put on injection at 3:00 p.m. on 6/24/05.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

I hereby certify that the foregoing is true and correct
Name *(Printed/ Typed)*
Mandie Crozier

Title
Regulatory Specialist

Signature

Date
06/27/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED
JUN 29 2005
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

RECEIVED
NOV 5 2002
DIV OF OIL, GAS & MINING

OPERATOR Inland Production Company
ADDRESS 410 17th Street, Suite 700
Denver, Colorado 80202

Well Name and number: Canvasback 13A-22-8-17
Field or Unit name: Monument Butte (Green River) Canvasback Unit Lease No. UTU-77233
Well Location: QQ SW/SW section 22 township 8S range 17E county Duchesne

Is this application for expansion of an existing project? ..... Yes [X] No [ ]
Will the proposed well be used for: Enhanced Recovery? ..... Yes [X] No [ ]
Disposal? ..... Yes [ ] No [X]
Storage? ..... Yes [ ] No [X]
Is this application for a new well to be drilled? ..... Yes [ ] No [X]
If this application is for an existing well,
has a casing test been performed on the well?..... Yes [X] No [ ]
Date of test:
API number: 43-013-32238

Proposed injection interval: from 4457 to 6300
Proposed maximum injection: rate 500 bpd pressure 1674 psig
Proposed injection zone contains [x] oil, [ ] gas, and/or [ ] fresh water within 1/2 mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should accompany this form.

List of Attachments: Attachments "A" through "R"

I certify that this report is true and complete to the best of my knowledge.

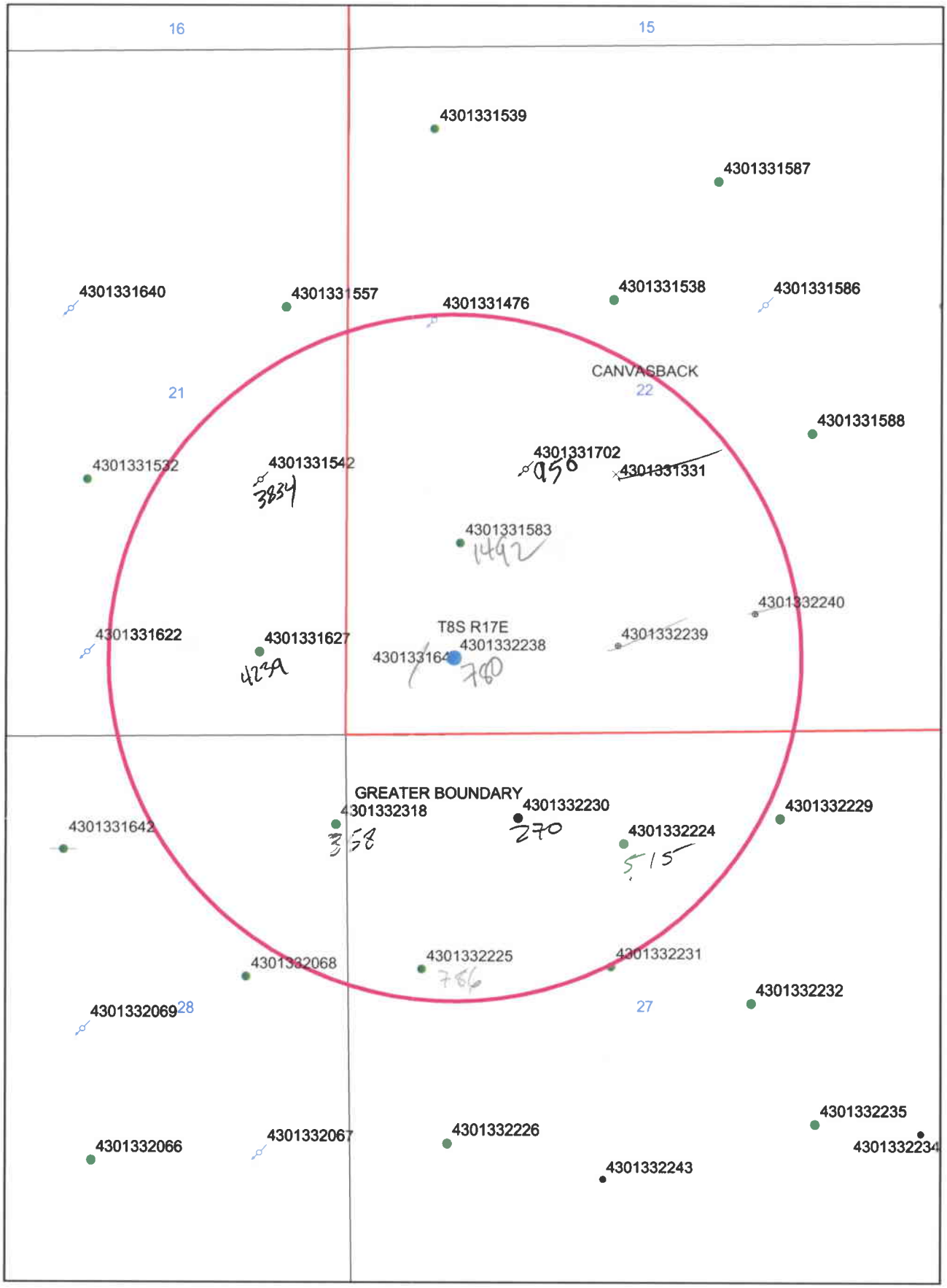
Name: David Gerbig
Title Operations Engineer
Phone No. (303) 893-0102
Signature David Gerbig
Date 11-1-02

(State use only)
Application approved by _____ Title _____
Approval Date _____

Comments:

UIC-300.5

Canvasback 13A-22-8-17



October 25, 2002

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Canvasback #13A-22-8-17
Monument Butte Field, Canvasback Unit, Lease #UTU-77233
Section 22-Township 8S-Range 17E
Duchesne County, Utah

Dear Mr. Jarvis:

Inland Production Company herein requests approval to convert the Canvasback #13A-22-8-17 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, Canvasback Unit.

We also request permission to add additional perforations between the Garden Gulch and Basal Limestone formations at that time. All work will be detailed in a Sundry Notice.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

David Gerbig

David Gerbig
Operations Engineer

INLAND PRODUCTION COMPANY

APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL

CANVASBACK #13A-22-8-17

MONUMENT BUTTE FIELD (GREEN RIVER) FIELD

CANVASBACK UNIT

LEASE #UTU-77233

OCTOBER 25, 2002

TABLE OF CONTENTS

Canvasback #13A-22-8-17

Spud Date: 4/16/02
Put on Production: 7/03/02
GL: 5161' KB: 5171'

Proposed Injection
Wellbore Diagram

Initial Production: 83 BOPD,
90 MCFD, 6 BWPD

SURFACE CASING

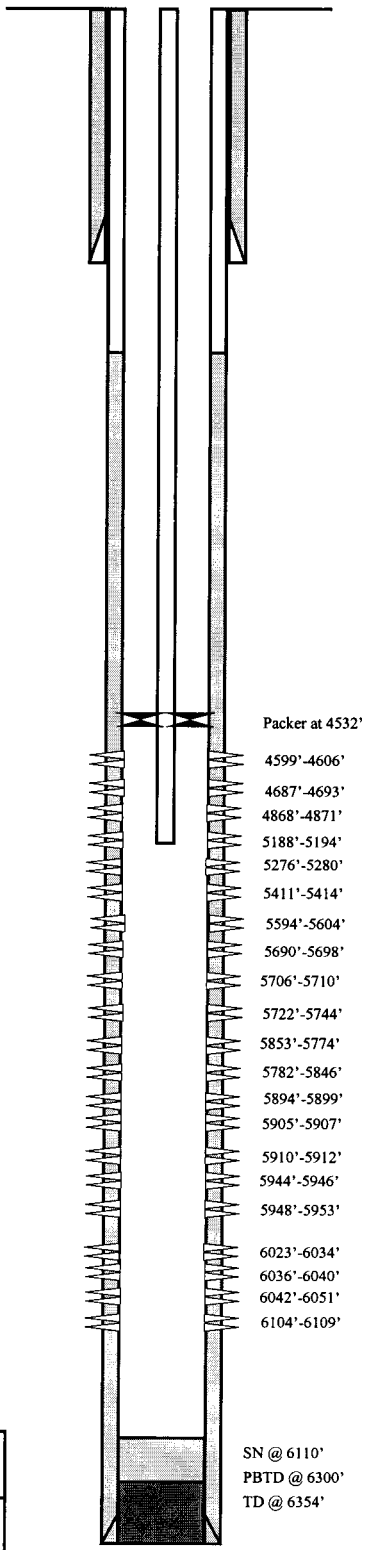
CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (292.65')
DEPTH LANDED: 300.65'
HOLE SIZE:12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 6 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 142 jts. (6324.34')
DEPTH LANDED: 6321.94'
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 550 sxs 50/50 POZ.
CEMENT TOP AT: 650' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 186 jts (6000.95')
TUBING ANCHOR: 6010.95'
NO. OF JOINTS: 3 jts (96.94')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 6110.69' KB
NO. OF JOINTS: 2 jts (64.66')
TOTAL STRING LENGTH: EOT @ 6167.90'



FRAC JOB

6/27/02 6023'-6109' **Frac CP sand as follows:**
102,280# 20/40 sand in 751 bbls Viking I-25 fluid. Treated @ avg press of 1625 psi w/avg rate of 25.5 BPM. ISIP 2150 psi. Calc flush: 6023 gal. Actual flush: 5964 gal.

6/27/02 5782'-5953' **Frac BS sand as follows:**
151,000# 20/40 sand in 1013 bbls Viking I-25 fluid. Treated @ avg press of 2550 psi w/avg rate of 24.7 BPM. ISIP 3300 psi. Calc flush: 5782 gal. Actual flush: 5953 gal.

6/27/02 5594'-5774' **Frac LODC sand as follows:**
204,340# 20/40 sand in 1316 bbls Viking I-25 fluid. Treated @ avg press of 1600 psi w/avg rate of 26 BPM. ISIP 1990 psi. Calc flush: 5594 gal. Actual flush: 5502 gal.

6/27/02 5411'-5414' **Frac B.5 sand as follows:**
20,626# 20/40 sand in 269 bbls Viking I-25 fluid. Treated @ avg press of 2490 psi w/avg rate of 26 BPM. ISIP 1975 psi. Calc flush: 5411 gal. Actual flush: 5334 gal.

6/27/02 5188'-5280' **Frac D1, D3 sands as follows:**
40,436# 20/40 sand in 390 bbls Viking I-25 fluid. Treated @ avg press of 1630 psi w/avg rate of 26.1 BPM. ISIP 1700 psi. Calc flush: 5188 gal. Actual flush: 5082 gal.

6/28/02 4599'-4693' **Frac GB4, GB6 sands as follows:**
64,340# 20/40 sand in 403 bbls Viking I-25 fluid. Treated @ avg press of 1890 psi w/avg rate of 26 BPM. ISIP 1940 psi. Calc flush: 4599 gal. Actual flush: 4536 gal.

PERFORATION RECORD

7/27/02	6104'-6109'	4 JSPF	20 holes
7/27/02	6042'-6051'	4 JSPF	36 holes
7/27/02	6036'-6040'	4 JSPF	16 holes
7/27/02	6023'-6034'	4 JSPF	44 holes
7/27/02	5948'-5953'	4 JSPF	20 holes
7/27/02	5944'-5946'	4 JSPF	08 holes
7/27/02	5910'-5912'	4 JSPF	08 holes
7/27/02	5905'-5907'	4 JSPF	08 holes
7/27/02	5894'-5899'	4 JSPF	20 holes
7/27/02	5782'-5846'	4 JSPF	256 holes
7/27/02	5853'-5774'	4 JSPF	84 holes
7/27/02	5722'-5744'	4 JSPF	88 holes
7/27/02	5706'-5710'	4 JSPF	16 holes
7/27/02	5690'-5698'	4 JSPF	32 holes
7/27/02	5594'-5604'	4 JSPF	40 holes
7/27/02	5411'-5414'	4 JSPF	12 holes
7/27/02	5276'-5280'	4 JSPF	16 holes
7/27/02	5188'-5194'	4 JSPF	24 holes
7/28/02	4868'-4871'	4 JSPF	12 holes
7/28/02	4687'-4693'	4 JSPF	24 holes
7/28/02	4599'-4606'	4 JSPF	28 holes

Inland Resources Inc.

Canvasback #13A-22-8-17

565' FSL & 822' FWL

SWSW Section 22-T8S-R17E

Duchesne Co, Utah

API #43-013-32238; Lease #UTU-77233

JM 8/14/02

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.

2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.

3. Test casing and packer.

4. Rig down and move out.

REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1

1. **Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**

2. **A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

   2.1 The name and address of the operator of the project.

   Inland Production Company
   410 17th Street, Suite 700
   Denver, Colorado 80202

   2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

   See Attachment A.

   2.3 A full description of the particular operation for approval is requested.

   Approval is requested to convert the Canvasback #13A-22-8-17 from a producing oil well to a water injection well in Monument Butte (Green River) Field, Canvasback Unit.

   2.4 A description of the pools from which the identified wells are producing or have produced.

   The proposed injection well will inject into the Green River Formation.

   2.5 The names, description and depth of the pool or pools to be affected.

   The injection zone is in the Green River Formation. In the Canvasback #13A-22-8-17 well, the proposed injection zone is from Garden Gulch to Basal Limestone (4457' - 6300'). We may add additional perfs to those already existing; any additional perfs will be detailed in a Sundry Notice at that time. The confining strata directly above and below the injection zones are the Garden Gulch and Castle Peak Members of the Green River Formation, with the Garden Gulch Marker top at 4457' and the Castle Peak top at 5986'.

   2.6 A copy of a log of a representative well completed in the pool.

   The referenced log for the Canvasback #13A-22-8-17 is on file with the Utah Division of Oil, Gas and Mining.

2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.

See Attachment B.

2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.

See Attachment C.

2.10 Any additional information the Board may determine is necessary to adequately review the petition.

Inland Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.

This proposed injection well is on a Federal lease (Lease #UTU-77233) in the Monument Butte (Green River) Field, Canvasback Unit, and this request is for administrative approval.

REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL, STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2

1. **Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**

2. **The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**

   2.1 **A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

   See Attachments A and B.

   2.2 **Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

   All logs are on file with the Utah Division of Oil, Gas and Mining.

   2.3 **A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

   A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

   2.4 **Copies of logs already on file with the Division should be referenced, but need not be refiled.**

   All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

   2.5 **A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

   The casing program is 8-5/8", 24#, J-55 surface casing run to 301' GL, and 5-1/2" 15.5# J-55 casing run from surface to 6322' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

   2.6 **A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

   The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

   2.7 **Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

   See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1674 psig.

2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The minimum fracture gradient for the Canvasback #13A-22-8-17, for existing perforations (4599' - 6109') calculates at 0.76 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1674 psig. At the time of conversion, we may add additional perforations between 4457' and 6300', and will detail the work performed in a Sundry Notice. See Attachments G and G-1.

2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the Canvasback #13A-22-8-17, the proposed injection zone (4457' - 6300') is in the Garden Gulch to Basal limestone members of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-13.

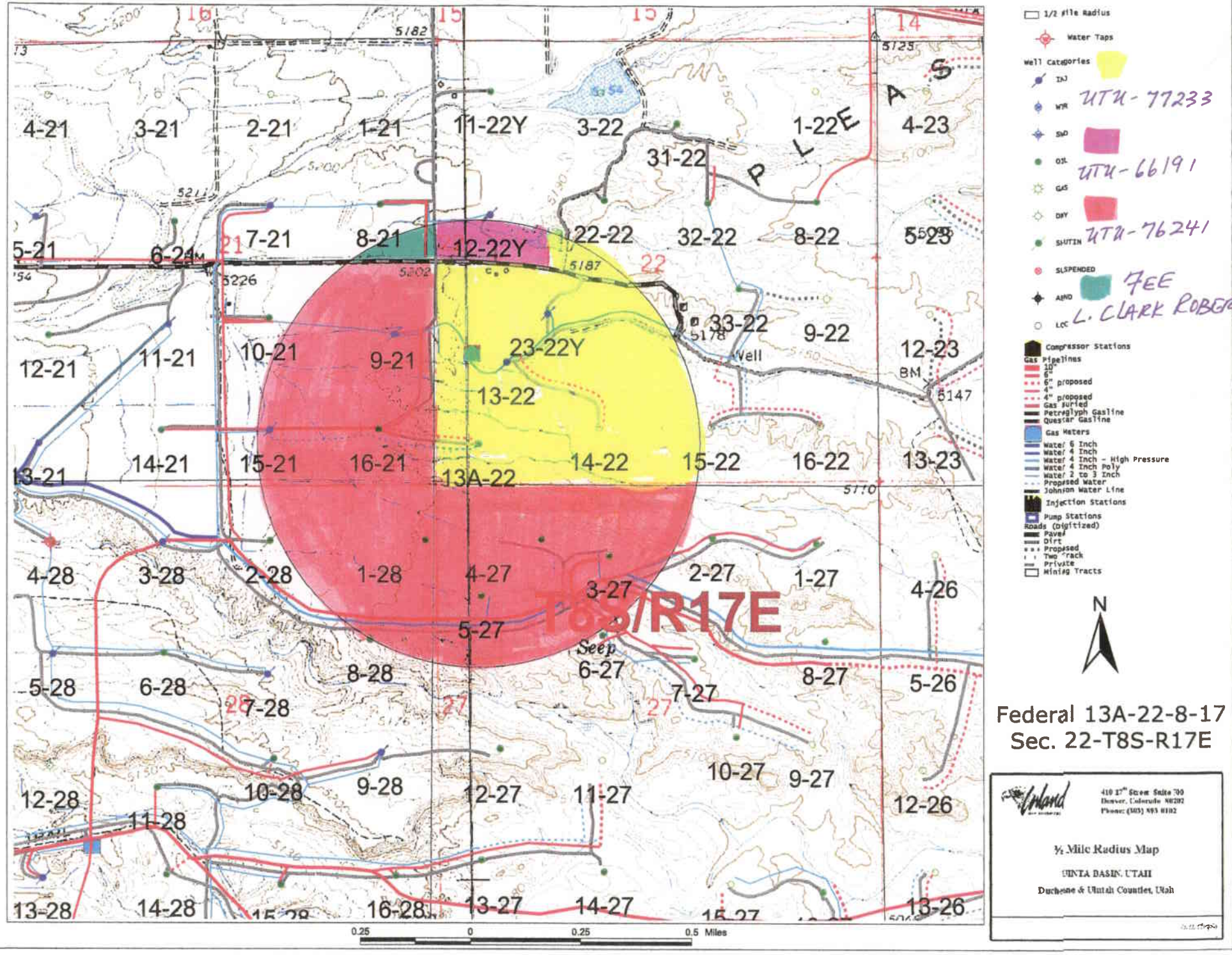
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

See Attachment C.

2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.

Inland Production Company will supply any requested information to the Board or Division.



Federal 13A-22-8-17
Sec. 22-T8S-R17E

Inland

410 17th Street Suite 700
Denver, Colorado 80202
Phone: (303) 893 0102

½ Mile Radius Map

UINTA BASIN, UTAH

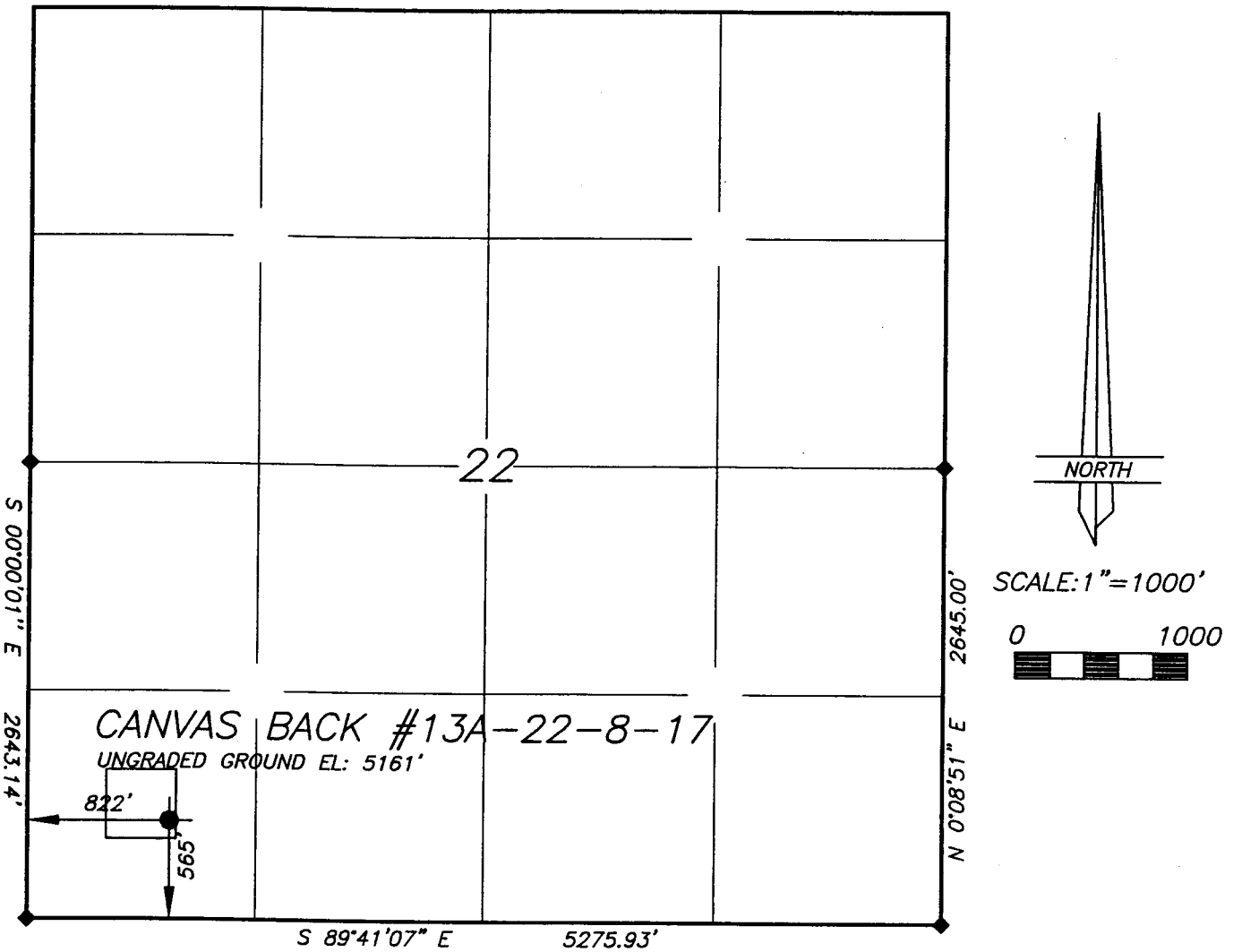
Duchesne & Uintah Counties, Utah

INLAND PRODUCTION COMPANY

LOCATED IN THE SW1/4 OF THE SW1/4 OF SECTION 22, T8S, R17E, S.L.B.&M.

WELL LOCATION PLAT

CANVAS BACK #13A-22-8-17



LEGEND AND NOTES

◆ CORNER MONUMENTS FOUND AND USED BY THIS SURVEY.

THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS USED FOR REFERENCE AND CALCULATIONS, AS WAS THE U.S.G.S. MAP.

THIS SURVEY WAS PERFORMED USING GLOBAL POSITIONING SYSTEM PROCEDURES AND EQUIPMENT. THE BEARINGS ARE BASED ON WGS84 DATUM.

SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY PERFORMED BY ME, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR RE-ESTABLISHED.

PROFESSIONAL LAND SURVEYOR
No. 148951
JERRY D. ALLRED
STATE OF UTAH

JERRY D. ALLRED, PROFESSIONAL LAND SURVEYOR, CERTIFICATE NO. 148951, STATE OF UTAH

JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

121 NORTH CENTER ST.--P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5357

12 MAR 2001

84-121-079

EXHIBIT B

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	Township 8 South, Range 17 East Section 14: All Section 15: All Section 22: W/2NW/4	UTU-66191 HBP	Inland Production Company Yates Petroleum Corporation ABO Petroleum Corporation Yates Drilling Company Myco Industries, Inc.	(Surface Rights) USA
2	Township 8 South, Range 17 East Section 22: NE/4, E/2NW/4, S/2	UTU-77233 HBP	Inland Production Company	(Surface Rights) USA Brad Nelson, et ux Ethan Lee Nelson, et ux
3	Township 8 South, Range 17 East Section 21: N/2NE/4, SW/4NE/4	L. Clark Roberts HBP	Inland Production Company	(Surface Rights) John Price, et ux

EXHIBIT B
Page 2

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
4	Township 8 South Range 17 East Section 26: S2SW, SWSE Section 27: All Section 28: All Section 33: N2NE Section 34: N/2, N2SE	UTU-76241 HBP	Inland Production Company Smith Energy Partnership	(Surface Rights) Joe Shields

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Canvasback #13A-22-8-17

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: David Gerbig
Inland Production Company
David Gerbig
Operations Engineer

Sworn to and subscribed before me this 1 day of November, 2002.

Notary Public in and for the State of Colorado: Linda Smith

My Commission Expires: 8/29/05

Attachment E

Canvasback #13A-22-8-17

Spud Date: 4/16/02
Put on Production: 7/03/02
GL: 5161' KB: 5171'

Wellbore Diagram

Initial Production: 83 BOPD, 90 MCFD, 6 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (292.65')
DEPTH LANDED: 300.65'
HOLE SIZE:12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 6 bbls cmt to surf.

PRODUCTION CASING

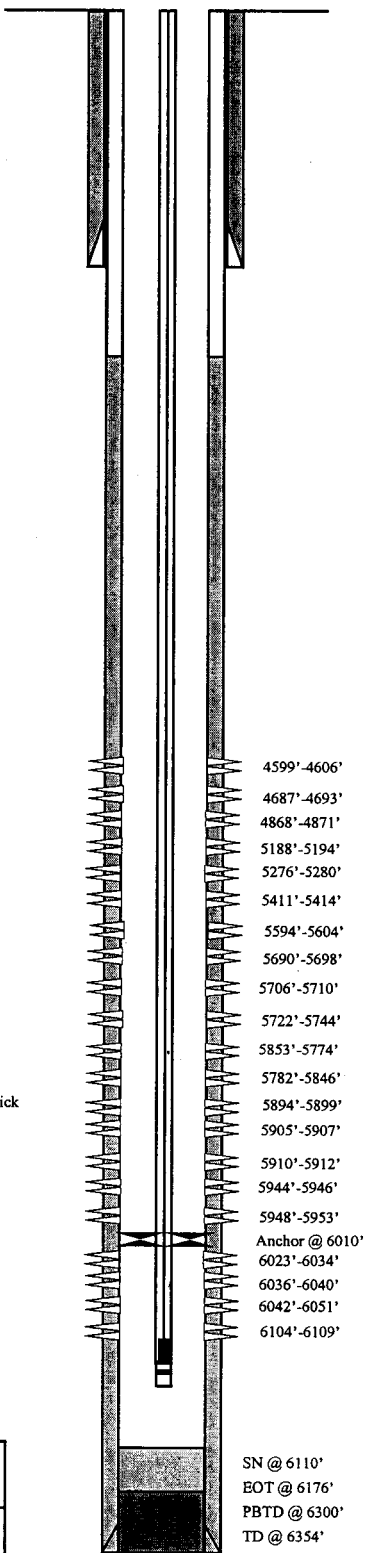
CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 142 jts. (6324.34')
DEPTH LANDED: 6321.94'
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 550 sxs 50/50 POZ.
CEMENT TOP AT: 650' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 186 jts (6000.95')
TUBING ANCHOR: 6010.95'
NO. OF JOINTS: 3 jts (96.94')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 6110.69' KB
NO. OF JOINTS: 2 jts (64.66')
TOTAL STRING LENGTH: EOT @ 6167.90'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 6- 1 1/2" weight bars; 10-3/4" scraper rods; 127-3/4" slick rods, 99-3/4" scraper rods, 1-2', 1-4', 1-6', 1-8' x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC
STROKE LENGTH: 74"
PUMP SPEED, SPM: 3.5 SPM
LOGS: DIGL/SP/GR/CAL



FRAC JOB

6/27/02 6023'-6109' **Frac CP sand as follows:** 102,280# 20/40 sand in 751 bbls Viking I-25 fluid. Treated @ avg press of 1625 psi w/avg rate of 25.5 BPM. ISIP 2150 psi. Calc flush: 6023 gal. Actual flush: 5964 gal.

6/27/02 5782'-5953' **Frac BS sand as follows:** 151,000# 20/40 sand in 1013 bbls Viking I-25 fluid. Treated @ avg press of 2550 psi w/avg rate of 24.7 BPM. ISIP 3300 psi. Calc flush: 5782 gal. Actual flush: 5953 gal.

6/27/02 5594'-5774' **Frac LODC sand as follows:** 204,340# 20/40 sand in 1316 bbls Viking I-25 fluid. Treated @ avg press of 1600 psi w/avg rate of 26 BPM. ISIP 1990 psi. Calc flush: 5594 gal. Actual flush: 5502 gal.

6/27/02 5411'-5414' **Frac B.5 sand as follows:** 20,626# 20/40 sand in 269 bbls Viking I-25 fluid. Treated @ avg press of 2490 psi w/avg rate of 26 BPM. ISIP 1975 psi. Calc flush: 5411 gal. Actual flush: 5334 gal.

6/27/02 5188'-5280' **Frac D1, D3 sands as follows:** 40,436# 20/40 sand in 390 bbls Viking I-25 fluid. Treated @ avg press of 1630 psi w/avg rate of 26.1 BPM. ISIP 1700 psi. Calc flush: 5188 gal. Actual flush: 5082 gal.

6/28/02 4599'-4693' **Frac GB4, GB6 sands as follows:** 64,340# 20/40 sand in 403 bbls Viking I-25 fluid. Treated @ avg press of 1890 psi w/avg rate of 26 BPM. ISIP 1940 psi. Calc flush: 4599 gal. Actual flush: 4536 gal.

PERFORATION RECORD

7/27/02	6104'-6109'	4 JSPF	20 holes
7/27/02	6042'-6051'	4 JSPF	36 holes
7/27/02	6036'-6040'	4 JSPF	16 holes
7/27/02	6023'-6034'	4 JSPF	44 holes
7/27/02	5948'-5953'	4 JSPF	20 holes
7/27/02	5944'-5946'	4 JSPF	08 holes
7/27/02	5910'-5912'	4 JSPF	08 holes
7/27/02	5905'-5907'	4 JSPF	08 holes
7/27/02	5894'-5899'	4 JSPF	20 holes
7/27/02	5782'-5846'	4 JSPF	256 holes
7/27/02	5853'-5774'	4 JSPF	84 holes
7/27/02	5722'-5744'	4 JSPF	88 holes
7/27/02	5706'-5710'	4 JSPF	16 holes
7/27/02	5690'-5698'	4 JSPF	32 holes
7/27/02	5594'-5604'	4 JSPF	40 holes
7/27/02	5411'-5414'	4 JSPF	12 holes
7/27/02	5276'-5280'	4 JSPF	16 holes
7/27/02	5188'-5194'	4 JSPF	24 holes
7/28/02	4868'-4871'	4 JSPF	12 holes
7/28/02	4687'-4693'	4 JSPF	24 holes
7/28/02	4599'-4606'	4 JSPF	28 holes

Inland Resources Inc.

Canvasback #13A-22-8-17

565' FSL & 822' FWL

SWSW Section 22-T8S-R17E

Duchesne Co, Utah

API #43-013-32238; Lease #UTU-77233

JM 8/14/02

Attachment E-1

Spud Date: 12/18/94
Put on Production: 1/26/95
Put on Injection: 12/07/2000

GL: 5197' KB: 5207'

Balcron Fed. #12-22Y-8-17

Injection Wellbore Diagram

Initial Production: 17 BOPD, NM MCFD, 0 BWPD

SURFACE CASING

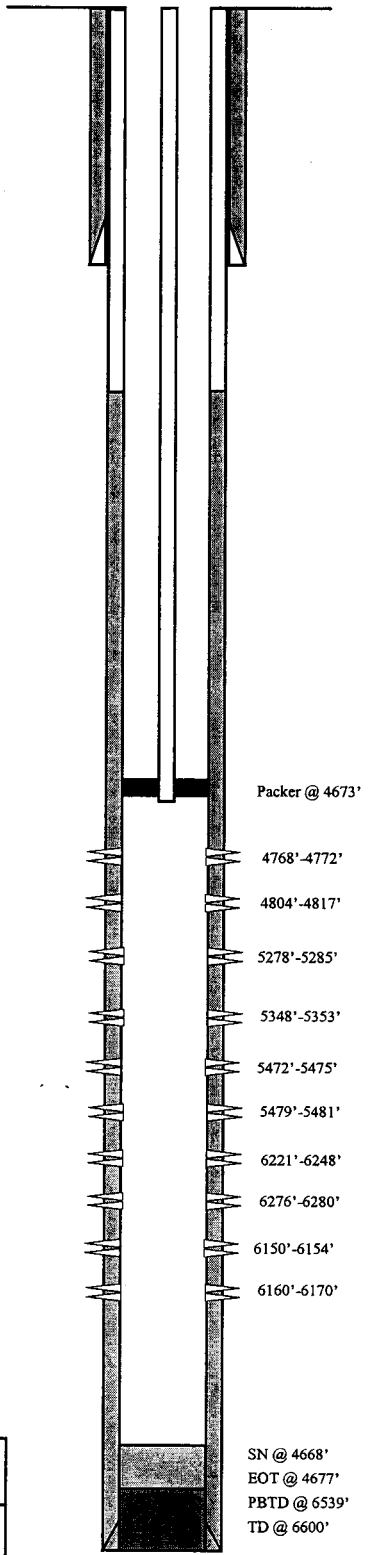
CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 8 jts. (394.88')
DEPTH LANDED: 404.88' KB
HOLE SIZE:12-1/4"
CEMENT DATA: 250 sxs Class "G" cmt, est 15 bbls cmt to surface.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 156 jts. (6575.52')
DEPTH LANDED: 6584.52' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 130 sxs Super "G" & 480 sxs 50/50 POZ.
CEMENT TOP AT: 2983' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 151 jts (4658.94')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4668.94' KB
PACKER: 4673.24' KB
TOTAL STRING LENGTH: EOT @ 4677.36' KB



FRAC JOB

1/15/95	6221'-6248'	**Frac CP sand as follows:** 80,040# 20/40 sand + 87,580# 16/30 sand in 1252 bbls Viking I-35 fluid. Treated @ avg press of 1900 psi w/avg rate of 32 BPM. ISIP 2000 psi. Calc. flush: 6221 gal. Actual flush: 6216 gal.
4/26/95	5348'-5481'	**Frac zone sand as follows:** 26,920# 20/40 sand + 38,000# 16/30 sand in 473 bbls Viking I-35 fluid. Treated @ avg press of 2200 psi w/avg rate of 33 BPM. ISIP 1680 psi. Calc. flush: 5348 gal. Actual flush: 5334 gal.
5/01/95	4804'-4817'	**Frac zone sand as follows:** 80,400# 16/30 sand in 559 bbls Viking I-35 fluid. Treated @ avg press of 1800 psi w/avg rate of 30 BPM. ISIP 1900 psi. Calc. flush: 4804 gal. Actual flush: 4704 gal.
11/09/00		Break CP3 w/ 35 bbl water.
11/09/00		Break CP1 w/ 2 bbl water. Rate: 2 BPM @ 1300 psi.
11/09/00		Try to break D1 w/ 4 bbl water. Rate: 1/8 BPM @ 4500 psi. Wouldn't break.
11/09/00		Break GB4 w/ 2 bbl water. Rate: 2 BPM @ 1500 psi.
11/10/00		Pump 10 bw + 6 bbl acid + 22 bw into GB4 & D1 zones. Rate: 1/5 - 1/4 BPM.
12/07/00		Put on injection.

PERFORATION RECORD

1/17/95	6221'-6248'	2 JSPF	54 holes
4/26/95	5479'-5481'	1 JSPF	03 holes
4/26/95	5472'-5475'	1 JSPF	04 holes
4/26/95	5348'-5353'	1 JSPF	07 holes
4/28/95	4804'-4817'	4 JSPF	52 holes
11/09/00	6276'-6280'	4 JSPF	16 holes
11/09/00	6160'-6170'	4 JSPF	40 holes
11/09/00	6150'-6154'	4 JSPF	16 holes
11/09/00	5278'-5285'	4 JSPF	28 holes
11/09/00	4768'-4772'	4 JSPF	16 holes

Inland Resources Inc.

Balcron Fed. #12-22y-8-17

2105' FNL & 660' FWL

SWNW Section 22-T8S-R17E

Duchesne Co, Utah

API #43-013-31476; Lease #U-66191

BDH 4/30/02

Attachment E-2

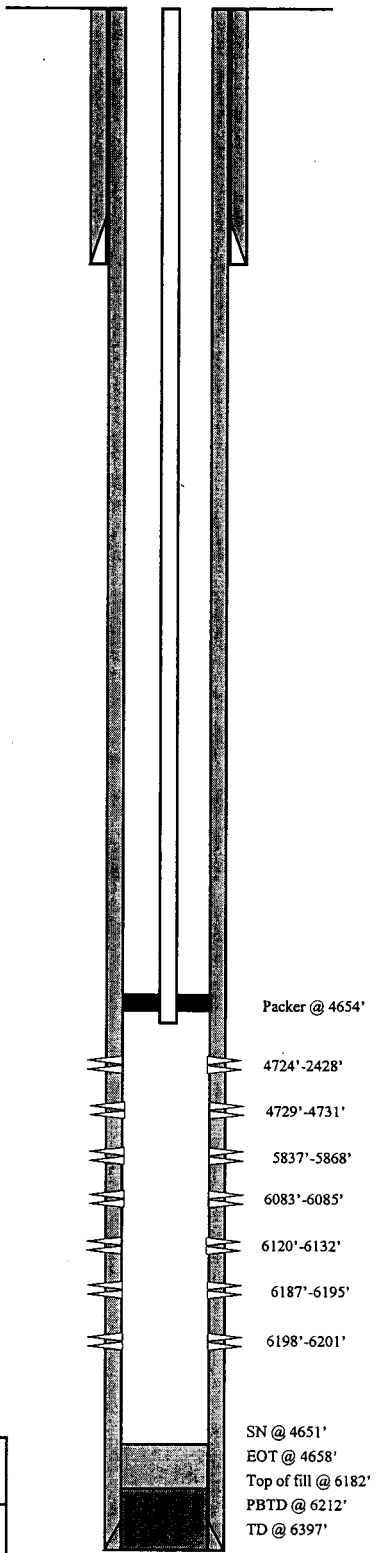
Monument Fed. #23-22-8-17

Spud Date: 11/06/96
Put on Production: 12/17/96
Put on Injection: 10/17/00

GL: 5180' KB: 5190'

Initial Production: 26 BOPD, NM MCFD, 8 BWPD

Injection Wellbore Diagram



SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 269'
DEPTH LANDED: 279' KB
HOLE SIZE:12-1/4"
CEMENT DATA: No data reported.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 149 jts. (6261')
DEPTH LANDED: 6271' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 370 sxs Super "G" & 435 sxs 50/50 POZ.
CEMENT TOP AT: 925' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 149 jts (4650.06')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4651.16' KB
ARROW SET PACKER: 4654.36' KB
TOTAL STRING LENGTH: EOT @ 4658.47'

FRAC JOB

11/25/96	5837'-5868'	**Frac LODC sand as follows:** 29,440# 20/40 sand + 50,660# 16/30 sand in 557 bbl 2% KCl. Treated @ avg press of 2740 psi w/avg rate of 33.8 BPM. ISIP 3250 psi.
11/25/96	4724'-4731'	**Frac GB4 sand as follows:** 24,000# 16/30 sand in 259 bbl 2% KCl. Treated @ avg press of 1700 psi w/avg rate of 25.1 BPM. ISIP 1660 psi.
4/29/98	6083'-6201'	**Frac CP sands as follows:** 66,100# 20/40 sand in 324 bbl frac fluid. Treated @ avg press of 6400 psi w/avg rate of 25 BPM. Screened out w/ 56,300# sand in formation, 9800# in tubing.
5/02/98	5837'-5868'	**Re-Frac LODC sands as follows:** 71,300# 20/40 sand in 358 bbl frac fluid. Treated @ avg press of 6900 psi w/avg rate of 23 BPM. Screened out w/ 71,300# sand in formation, 12,000# in tubing.

PERFORATION RECORD

11/22/96	5837'-5868'	2 JSPF	62 holes
11/25/96	4729'-4731'	4 JSPF	08 holes
11/25/96	4724'-2428'	4 JSPF	16 holes
04/28/98	6198'-6201'	4 JSPF	12 holes
04/28/98	6187'-6195'	4 JSPF	32 holes
04/28/98	6120'-6132'	4 JSPF	32 holes
04/28/98	6083'-6085'	4 JSPF	08 holes

Inland Resources Inc.

Monument Fed. #23-22-8-17

2019' FSL & 1356' FWL

NWSW Section 22-T8S-R17E

Duchesne Co, Utah

API #43-013-31702; Lease #U-77233

BDH 4/30/02

Attachment E-3

Spud Date: 5-12-96
First Prod: 6-19-96
GL: 5190' KB: 5200'

Monument Federal #13-22-8-17Y

Initial Production: 39 BOPD, 0 BWPD, 0 MCFPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT:24#
LENGTH: 6 jts. (248')
DEPTH LANDED: 259.16
HOLE SIZE:12-1/4"
CEMENT DATA:160 sxs class "G", 2% CaCl2, 1/4 #/sk Cello-Seal w/ 10 bbls est to surface

PRODUCTION CASING

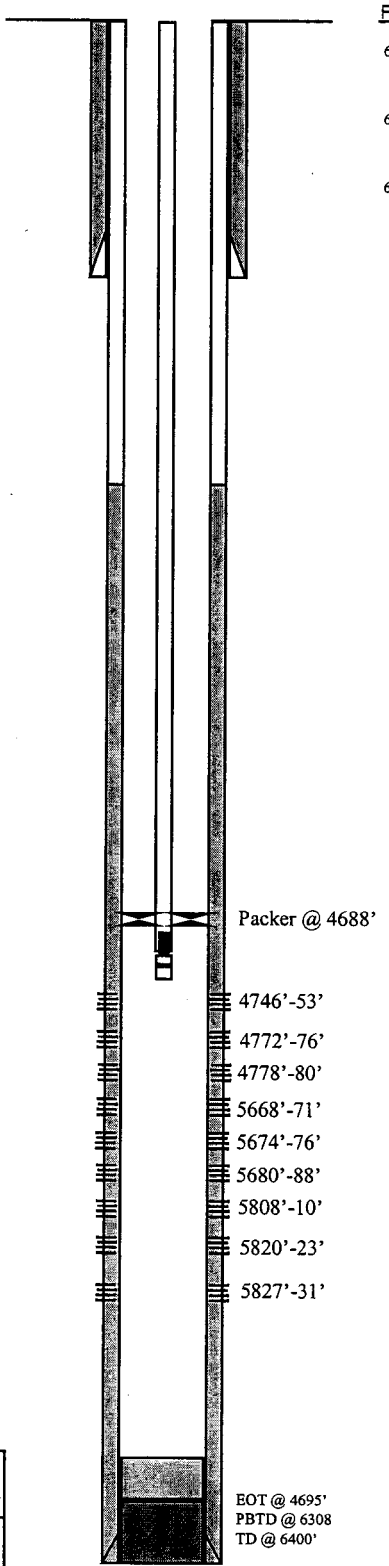
CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 149 jts. (6337.08')
DEPTH LANDED: 6347.08'
HOLE SIZE: 7-7/8"
CEMENT DATA: 325 sxs Super "G" and 390 sxs 50/50 Poz
CEMENT TOP AT:

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 153 jts
TUBING ANCHOR:
NO. OF JOINTS:
SEATING NIPPLE:
PERFORATED SUB:
MUD ANCHOR:
TOTAL STRING LENGTH:
SN LANDED AT: 5863.58'

SUCKER RODS

POLISHED ROD: 1-1/4" x 22' SM
SUCKER RODS: 232 - 3/4" x 25' D-61 Plain
TAL ROD STRING LENGTH:
PUMP NUMBER: #? Trico
PUMP SIZE: 2-1/2" x 1-1/2" x 16' RWAC w/ SM plunger
STROKE LENGTH:
PUMP SPEED, SPM:
PUMPING UNIT SIZE:
PRIME MOVER:
LOGS:



FRAC JOB

6-4-96	5808'-5810'	14,800# 16/30 sd. Treated w/avg press of 2600 psi w/avg rate of 32.8 BPM. ISIP-2180 psi, 5 min 1930 psi.
6-4-96	5668'-5688'	12,500# 16/30 sd. Treated w/avg press of 2050 psi w/avg rate of 32.5 BPM. ISIP-1700 psi, 5 min 1560 psi.
6-7-96	4746'-4780'	13,420# 16/30 sd. Treated w/avg press of 2200 psi w/avg rate of 33.8 BPM. ISIP-1750 psi, 5 min 1550 psi.

PERFORATION RECORD

6-3-96	5808'-5810'	4 SPF	8 holes
6-3-96	5820'-5823'	4 SPF	12 holes
6-3-96	5827'-5831'	4 SPF	16 holes
6-4-96	5668'-5671'	4 SPF	12 holes
6-4-96	5674'-5676'	4 SPF	8 holes
6-4-96	5680'-5688'	4 SPF	32 holes
6-6-96	4746'-4753'	4 SPF	28 holes
6-6-96	4772'-4776'	4 SPF	16 holes
6-6-96	4778'-4780'	4 SPF	8 holes

Inland Resources Inc.

Monument Federal #13-22-8-17Y

1446 FSL 863 FWL

NWSW Section 22-T8S-R17E

Duchesne Co, Utah

API #43-013-31583; Lease #U-67845

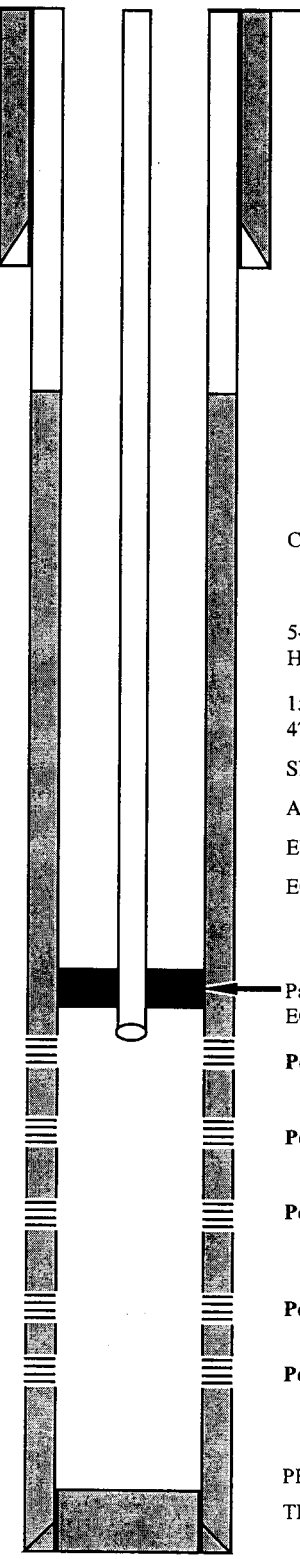
Attachment E-4

Boundary Federal #9-21-8-17

Injection Diagram

Well History:

8-23-95	Spud Well
9-16-95	Perf: 6,190'-6,201', 6,115'-6,144'
9-20-95	Frac CP-1 and CP-2 zones as follows: Totals 33,050 gal, 163,350#20/40 sd Max TP 1,895 @ 36.4 BPM Avg TP 1,450 @ 35 BPM ISIP 1,895, after 5 min 1,822
9-21-95	Perf: 5,860'-5,876', 5,879'-5,884'
9-22-95	Frac LODC zone as follows: Totals 31,000 gal, 152,000# 20/40 sd Max TP 2,520 @ 41.3 BPM Avg TP 2,200 @ 38 BPM ISIP 2,300, after 5 min 2,243
9-23-95	Perf: 5,448'-5,453'
9-24-95	Frac C-Sd zone as follows: Totals 12,960 gal, 60,000# 20/40 sd Max TP 3,980 @ 27.8 BPM Avg TP 1,550 @ 25 BPM ISIP 1,462, after 5 min. 1,365
9-26-95	Perf: 4,828'-4,848'
9-27-95	Frac GB-7 zone as follows: Totals 27,457 gal, 79,700# 16/30 sd Max TP 2,450 @ 26.6 BPM Avg TP 1,900 @ 24.5 BPM ISIP 2,237, after 5 min. 2,131
3-25-99	Convert to injector.



GL: 5,209'

KB: 5222'

Surface Hole Size: 12 1/4"

Hole Size: 7 7/8"

8-5/8" Surface csg @ 314' w/140sxs premium cement

Cement Top @ 981'

5-1/2" J-55 csg @ 6,413' w/335sxs Hifill, 400sxs Premium

150 jts (4722.65') 2-7/8" 6.5 J-55 TBG@ 4732.65'KB

SN (1.10' @ 4734.66' KB)

Arrowset 1-x Packer (7.33')

Elements @ 4739.01' KB

EOT @ 4743.09' KB

Packer @ 4740' KB
EOT @ 4744' KB

Perf's: 4,828'-48'(PB-7)

Perf's: 5,448'-53'(C-SD)

Perf's: 5,860'-76', 5,879'-84'(LODC)

Perf's: 6,115'-44(CP-1)

Perf's: 6,190'-6,201'(CP-2)

PBTD @ 6,368'

TD @ 6,413'

Inland Resources Inc.

Boundary Federal #9-21

1980 FSL 660 FEL

NESE Section 21-T8S-R17E

Duchesne Co, Utah

API #43-013-31542; Lease #U-50376

Attachment E-5

Boundary Federal #16-21-8-17

Spud Date: 6/14/96
Put on Production: 7/13/96
GL: 5208' KB: 5221'

Initial Production: 107 BOPD, 67 MCFPD, 3 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT:24#
LENGTH: 7 jts. (283.06')
DEPTH LANDED: 281.96' GL
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium cmt, est 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 146 jts. (6258.09')
DEPTH LANDED: 6255' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 315 sk Hyfill mixed & 360 sxs thixotropic
CEMENT TOP AT: Surface per CBL

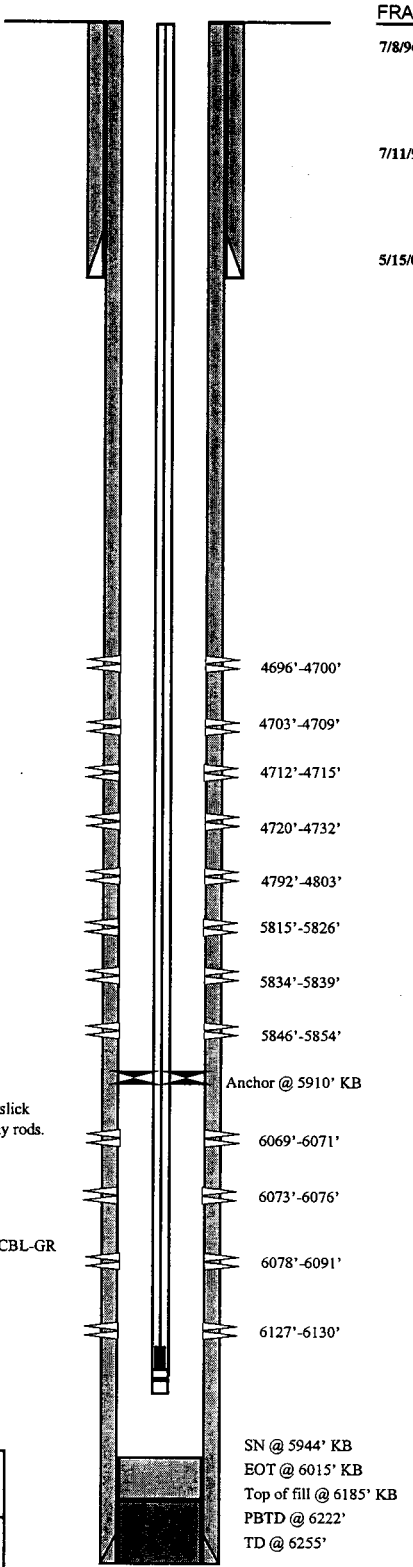
TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
NO. OF JOINTS: 188 jts (5897.71')
TUBING ANCHOR: 5910.71' KB
NO. OF JOINTS: 1 jts (31.42')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5944.93' KB
NO. OF JOINTS: 1 jts Perf sub. (6.00')
NO. OF JOINTS: 2 jts (62.95')
TOTAL STRING LENGTH: EOT @ 6015.78' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 6-1 1/2" weight rods, 10-3/4" scraper rods, 118-3/4" slick rods, 101-3/4" scraper rods, 1-3/4" plain rod, 1-2', 2-4', 2-6' x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 12 x 15 RHAC
STROKE LENGTH: 68"
PUMP SPEED, SPM: 6.5 SPM
LOGS:Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

Wellbore Diagram



FRAC JOB

7/8/96 6069'-6130' **Frac CP-1 sand as follows:** 81,600# of 20/40 sand in 468 bbls of Boragel. Brokedown @ 1806 psi. Treated @ avg rate 20.2 w/ avg press 1500 psi. ISIP-1927.

7/11/96 4696'-4803' **Frac GB-6 & PB-7 sands as follows:** 110,100# of 20/40 sand in 536 bbls of Boragel. Breakdown @ 960 psi. Treated @ avg rate 24.2 bpm w/ avg press of 1350 psi. ISIP-1894 psi.

5/15/02 5815'-5854' **Frac LODC sand as follows:** 67,220# of 20/40 sand in 427 bbls of I-25 Viking fluid. Treated @ avg press. of 3125 psi @ 15 bpm. ISIP-2150 psi Calc. flush: 1487 gal. Actual flush: 1407 gal.

PERFORATION RECORD

7/1/96	6069'-6071'	4 JSPF	8 holes
7/1/96	6073'-6076'	4 JSPF	12 holes
7/1/96	6078'-6091'	4 JSPF	52 holes
7/1/96	6127'-6130'	4 JSPF	12 holes
7/9/96	4696'-4700'	4 JSPF	16 holes
7/9/96	4703'-4709'	4 JSPF	24 holes
7/9/96	4712'-4715'	4 JSPF	12 holes
7/9/96	4720'-4732'	4 JSPF	48 holes
7/9/96	4792'-4803'	4 JSPF	44 holes
4/13/02	5846'-5854'	4 JSPF	32 holes
4/13/02	5834'-5839'	4 JSPF	20 holes
4/13/02	5815'-5826'	4 JSPF	44 holes

Inland Resources Inc.

Boundary Federal #16-21-8-17

660 FSL & 664 FEL

SESE Section 21-T8S-R17E

Duchesne Co, Utah

API #43-013-31627; Lease #U-50376

BDH 4/18/02

Attachment E-6

Boundary Federal #15-21

Spud Date: 6/4/96
Put on Injection: 12/23/96
GL: 5223' KB: 5236'

Initial Production: 22 BOPD, 90 MCFPD, 2 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT:24#
LENGTH: 7 jts. (289.27')
DEPTH LANDED: 288.12' GL
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium cmt, est 5 bbls to surf.

PRODUCTION CASING

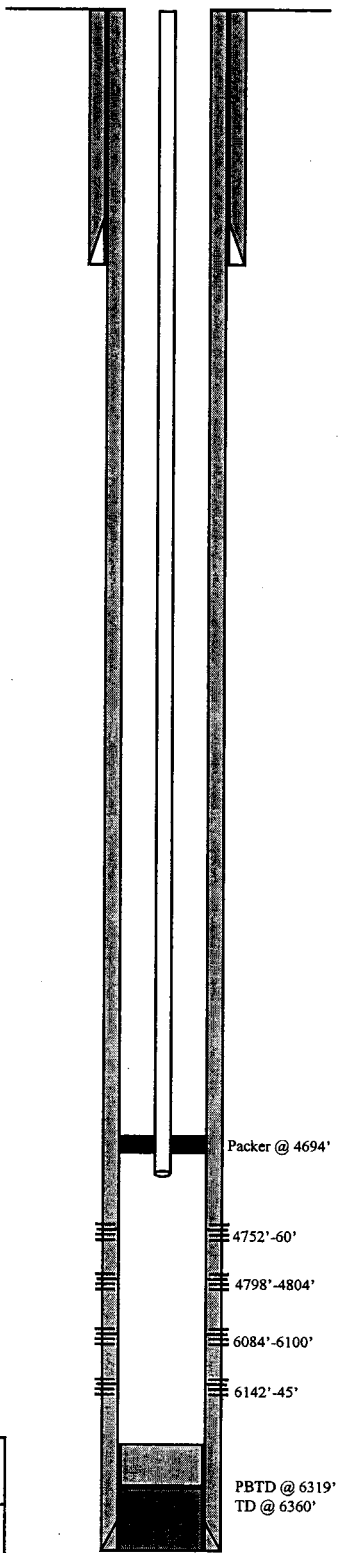
CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 152 jts. (6369.07')
DEPTH LANDED: 6356.07' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 340 sk Hyfill mixed & 445 sxs thixotropic
CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
NO. OF JOINTS: 149 jts.
PACKER: 4694'
TOTAL STRING LENGTH: EOT @ 4694'

SUCKER RODS

Injection Diagram



FRAC JOB

7/8/96 6084'-6145' **Frac CP-1 and CP-2 sand as follows:** 65,400# 20/40 sd in 418 bbls Boragel. Brokedown @ 2124 psi. Treated @ avg rate 20 bpm, avg press 1600 psi. ISIP-2035, 5-min 1923. Flowback after 5 min on 16/64 " choke for 1-1/2 hrs & died.

7/10/96 4752'-4804' **Frac GB-6 & PB-7 sands as follows:** 82,100# of 20/40 sand w/ 439 bbls of Boragel. Breakdown @ 2930 psi. Treated @ avg rate 18.3 bpm w/ avg press of 1600 spi. ISIP: 2194 psi, 5-min 2151 psi. Flowback after 5 min on 16/64" ck for 30 min & died.

12/17/96 **Converted to Injector as follows:** TIH w/5-1/2" pkr & 149 jts 2-7/8" 6.5# M-50 tbg to 4694'. Pumped 60 BW w/ 55 gal Annhib packer fluid down casing. Set Packer @ 4694' w/12,000# tension. Filled casing w/15 BW & press tested annulaus 1500 psi, held well.

PERFORATION RECORD

7/1/96	6084'-6100'	4 JSPF	60 holes
7/1/96	6142'-6145'	4 JSPF	12 holes
7/9/96	4752'-4760'	4 JSPF	32 holes
7/9/96	4798'-4804'	4 JSPF	24 holes

Inland Resources Inc.

Boundary Federal #15-21

658 FSL 1980 FEL

SWSE Section 21-T8S-R17E

Duchesne Co, Utah

API #43-013-31622; Lease #U-50376

Attachment E-7

Greater Boundary Unit #1-28-8-17

Spud Date: 1/22/02
Put on Production: 5/22/02
GL: 5196' KB: 5206'

Wellbore Diagram

Initial Production: 28 BOPD,
55 MCFD, 14 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (295.54')
DEPTH LANDED: 303.54' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 3 bbls cmt to surf.

PRODUCTION CASING

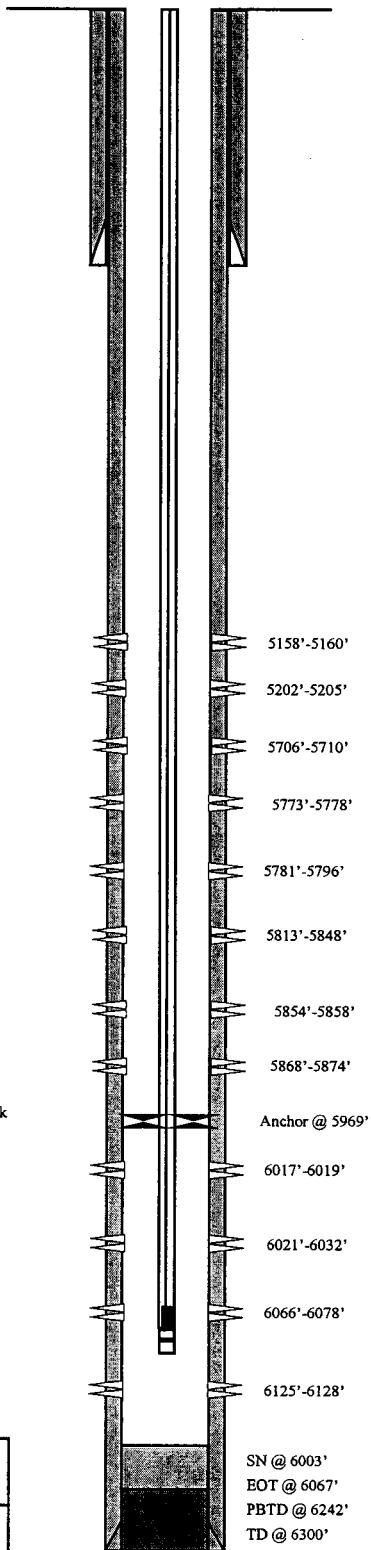
CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 148 jts. (6274.18')
DEPTH LANDED: 6273.18' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 500 sxs 50/50 POZ.
CEMENT TOP AT: 235' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 193 jts (5959.08')
TUBING ANCHOR: 5969.08'
NO. OF JOINTS: 1 jt (31.26')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 6003.24' KB
NO. OF JOINTS: 2 jts (62.51')
TOTAL STRING LENGTH: EOT @ 6067.30'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 6-1 1/2" weight bars; 10-3/4" scraper rods; 123-3/4" slick rods, 99-3/4" scraper rods, 1-2', 1-6', 1-8' x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 17' RHAC
STROKE LENGTH: 70"
PUMP SPEED, SPM: 6.5 SPM
LOGS: DIGL/SP/GR/CAL



FRAC JOB

5/14/02 6017'-6128' **Frac CP sands as follows:** 78,993# 20/40 sand in 599 bbls Viking I-25 fluid. Treated @ avg press of 1725 psi w/avg rate of 26.8 BPM. ISIP 2060 psi. Calc. flush: 6017 gal. Actual flush: 5922 gal.

5/14/02 5706'-5874' **Frac LODC sands as follows:** 203,993# 20/40 sand in 1345 bbls Viking I-25 fluid. Treated @ avg press of 1950 psi w/avg rate of 28.3 BPM. ISIP 2290 psi. Calc. flush: 5706 gal. Actual flush: 5628 gal.

5/14/02 5158'-5205' **Frac D1&D2 sands as follows:** 33,993# 20/40 sand in 319 bbls Viking I-25 fluid. Treated @ avg press of 2600 psi w/avg rate of 26.2 BPM. ISIP 2200 psi. Calc. flush: 5158 gal. Actual flush: 5082 gal.

PERFORATION RECORD

5/13/02	6125'-6128'	4 JSPF	12 holes
5/13/02	6066'-6078'	4 JSPF	48 holes
5/13/02	6021'-6032'	4 JSPF	44 holes
5/13/02	6017'-6019'	4 JSPF	08 holes
5/14/02	5868'-5874'	2 JSPF	12 holes
5/14/02	5854'-5858'	2 JSPF	08 holes
5/14/02	5813'-5848'	2 JSPF	70 holes
5/14/02	5781'-5796'	2 JSPF	12 holes
5/14/02	5773'-5778'	2 JSPF	10 holes
5/14/02	5706'-5710'	4 JSPF	16 holes
5/14/02	5202'-5205'	4 JSPF	12 holes
5/14/02	5158'-5160'	4 JSPF	08 holes

Inland Resources Inc.

Greater Boundary Unit #1-28-8-17

660' FNL & 101' FEL

NENE Section 28-T8S-R17E

Duchesne Co, Utah

API #43-013-32318; Lease #UTU-76241

BDH 5/28/02

Attachment E-8

Tar Sands Federal #2-28

Spud Date: 7/12/96
Put on Production: 10/30/96
GL: 5220' KB: 5233'

Initial Production: 28 BOPD, 37 MCFPD, 4 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT:24#
LENGTH: 7 jts. (290.46')
DEPTH LANDED: 288.86' GL
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium cmt, est 4 bbls to surf.

PRODUCTION CASING

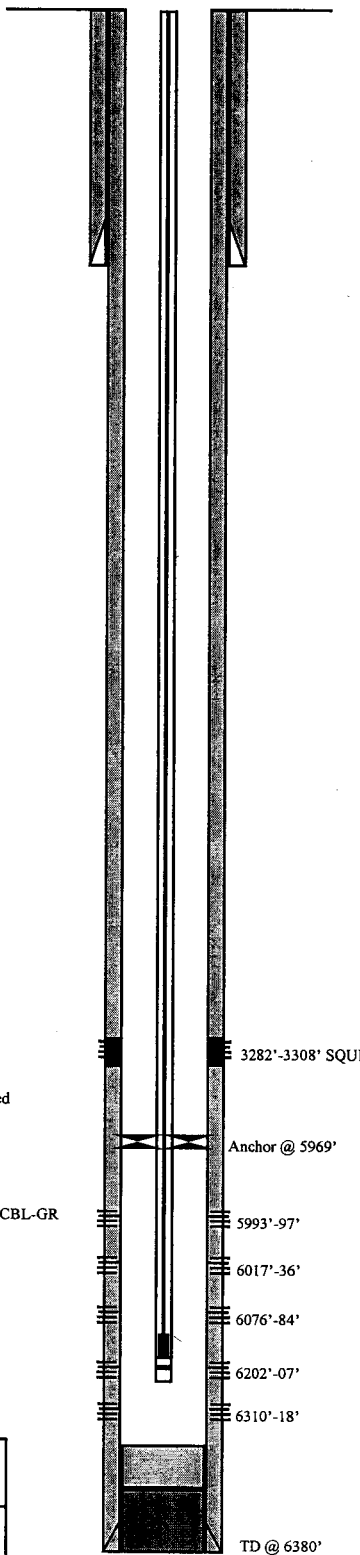
CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 150 jts. (6384.21')
DEPTH LANDED: 6380.02' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 280 sk Hyfill mixed & 370 sxs thixotropic
CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
NO. OF JOINTS: 198 jts
TUBING ANCHOR: 5969'
SEATING NIPPLE: 2-7/8" (1.10')
TOTAL STRING LENGTH: ? (EOT @ 6195')
SN LANDED AT: 6125'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 8-1" scrapered, 137-3/4" plain rods, 99-3/4" scrapered
PUMP SIZE: 2-1/2" x 1-1/2" x 12 x 15 RHAC rod pump
STROKE LENGTH: 74"
PUMP SPEED, SPM: 6 SPM
LOGS:Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR



FRAC JOB

10/8/96 3282'-3308'
Frac K sand as follows:
15,400# of 20/40 sand in 88 bbls of Boragel + 30% nitogen. Breakdown @ 2975 psi. Treated @ avg rate of 10 bpm w/avg press of 2850 psi. ISIP-1946 psi. 5-min 1881 psi. RU flow equip. Flowback after 30 min SI on 8/64" ck for 4 hrs and died.

10/11/96
Squeeze K perfs as follows:
30 sks 9# cmt and 30 sks 15.6 PPG @ 1.18 ft^3/sk Premium cmt w/ additives. Starting press when cmt hit perfs @ 1400 psi. Ending press @ 2500 psi. Leave press on csg.

10/22/96 6202'-6318'
Frac CP-4 & CP-5 sands as follows:
81,200# of 20/40 sand in 523 bbls of Delta Frac Fluid. Breakdown @ 3860 psi. Treated @ avg rate of 16.5 bpm w/avg press of 3500 psi. ISIP-2291 psi, 5-min 2122 psi. Flowback on 12/64" ck for 6 hrs and died.

10/24/96 5993'-6084'
Frac CP-1 & CP-2 sands as follows:
33,800 # of 20/40 sand in 282 bbls of Delta Frac fluid. Started to screen off, so cut sand @ 6.3 PPG & flushed to perfs. Placed 33,800# sand into formation. Breakdown @ 3750 psi. Treated @ avg rate of 20.8 bpm w/avg press of 3000 psi. ISIP-1837 psi. 5-min 1710 psi. Flowback on 12/64" ck for 2-1/2 hrs and died.

PERFORATION RECORD

10/7/96	3282'-3308'	2 JSPF	52 holes sqz
10/19/96	6202'-6207'	4 JSPF	20 holes
10/19/96	6310'-6318'	4 JSPF	32 holes
10/22/96	5993'-5997'	4 JSPF	16 holes
10/22/96	6017'-6036'	4 JSPF	72 holes
10/22/96	6076'-6084'	4 JSPF	32 holes

Inland Resources Inc.

Tar Sands Federal #2-28

858 FNL 2178 FEL

NWNE Section 28-T8S-R17E

Duchesne Co, Utah

API #43-013-31642; Lease #U-74870

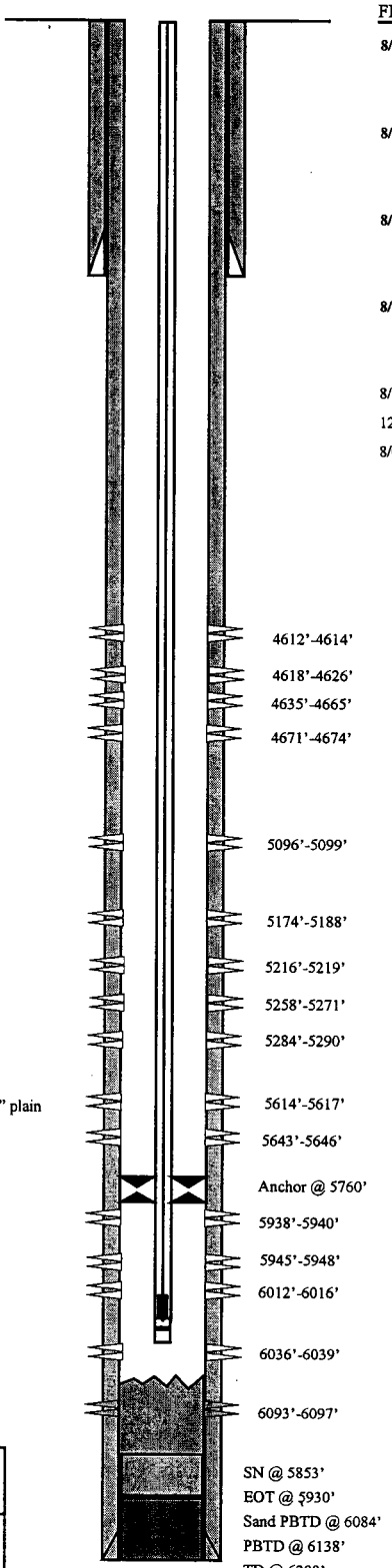
Attachment E-9

Tar Sands Federal #8-28-8-17

Spud Date: 7/21/98
Put on Production: 8/24/98
GL: 5199' KB: 5210'

Initial Production: 140 BOPD,
172 MCFPD, 10 BWPD

Wellbore Diagram



SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT:24#
LENGTH: 7 jts. 292')
DEPTH LANDED: 292' GL
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Class G

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 146 jts. (6175')
DEPTH LANDED: 6186' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 350 sks Premium Lite mixed & 410 sxs Class G
CEMENT TOP AT:

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
NO. OF JOINTS: 186 jts (5757.77')
TUBING ANCHOR: 5760.43' KB
NO. OF JOINTS: 3 jts
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5853.86' KB
NO. OF JOINTS: 2 jts
TOTAL STRING LENGTH: EOT @ 5930.84' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 6- 1 1/2" weight rods, 10- 3/4" guided rods, 115- 3/4" plain rods, 103 - 3/4" guided rods, 1-2', 1-6' x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 17 RHAC
STROKE LENGTH: 74"
PUMP SPEED, SPM: 5 SPM
LOGS: DIGL/SP/GR/CAL/CN/CD/CBL-GR

FRAC JOB

8/13//98	**5938'-6097'**	**Frac CP sand as follows:** 130,600# 20/40 sand in 626 bbl Viking I-25 fluid. Treated @ avg press of 1520 w/avg rate of 32.3 bpm. ISIP: 1920 psi.
8/14/98	**5614'-5646'**	**Frac A sand as follows:** 119,900# of 20/40 sand in 592 bbls Viking I-25 fluid. Treated @ avg press of 1700 psi w/avg rate of 28.4 bpm. ISIP: 1800 psi.
8/16/98	**5096'-5290'**	**Frac D/C sand as follows:** 142,000# of 20/40 sand in 681 bbls Viking I-25 fluid. Treated @ avg press of 1855 psi w/avg rate of 37.4 bpm. ISIP: 3780 psi.
8/16/98	**4612'-4674'**	**Frac GB sand as follows:** 110,400# of 20/40 sand in 526 bbls Viking I-25 fluid. Treated @ avg press of 1200 psi w/avg rate of 28.2 bpm. ISIP: 1880 psi.
8/02/01		Pump change. Update rod & tubing details.
12/17/01		Pump change. Update pump and PBTD data.
8/07/02		Pump change. Update rod and tubing details.

PERFORATION RECORD

8/11/98	5938'-5940'	4 JSPF	8 holes
8/11/98	5945'-5948'	4 JSPF	12 holes
8/11/98	6012'-6016'	4 JSPF	16 holes
8/11/98	6036'-6039'	4 JSPF	12 holes
8/11/98	6093'-6097'	4 JSPF	16 holes
8/13/98	5614'-5617'	4 JSPF	12 holes
8/13/98	5643'-5646'	4 JSPF	12 holes
8/15/98	5096'-5099'	2 JSPF	6 holes
8/15/98	5174'-5188'	2 JSPF	8 holes
8/15/98	5216'-5219'	2 JSPF	6 holes
8/15/98	5258'-5271'	2 JSPF	26 holes
8/15/98	5284'-5290'	2 JSPF	12 holes
8/18/98	4612'-4614'	2 JSPF	4 holes
8/18/98	4618'-4626'	2 JSPF	16 holes
8/18/98	4635'-4265'	2 JSPF	60 holes
8/18/98	4671'-4274'	2 JSPF	6 holes

Inland Resources Inc.

Tar Sands Federal #8-28-8-17

1835 FNL & 784 FEL

SENE Section 28-T8S-R17E

Duchesne Co, Utah

API #43-013-32068; Lease #U-76241

BDH 8/07/02

Attachment E-10

Greater Boundary Unit #3-27-8-17

Spud Date: 4/16/2001
Put on Production: 7/23/2001
GL: 5178' KB: 5188'

Wellbore Diagram

Initial Production: 11.6 BOPD, 15.1 MCFD, 95.4 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 8 jts. (302')
DEPTH LANDED: 301'
HOLE SIZE:12-1/4"
CEMENT DATA: 180 sxs Class "G" cmt, est 5 bbls cmt to surf

PRODUCTION CASING

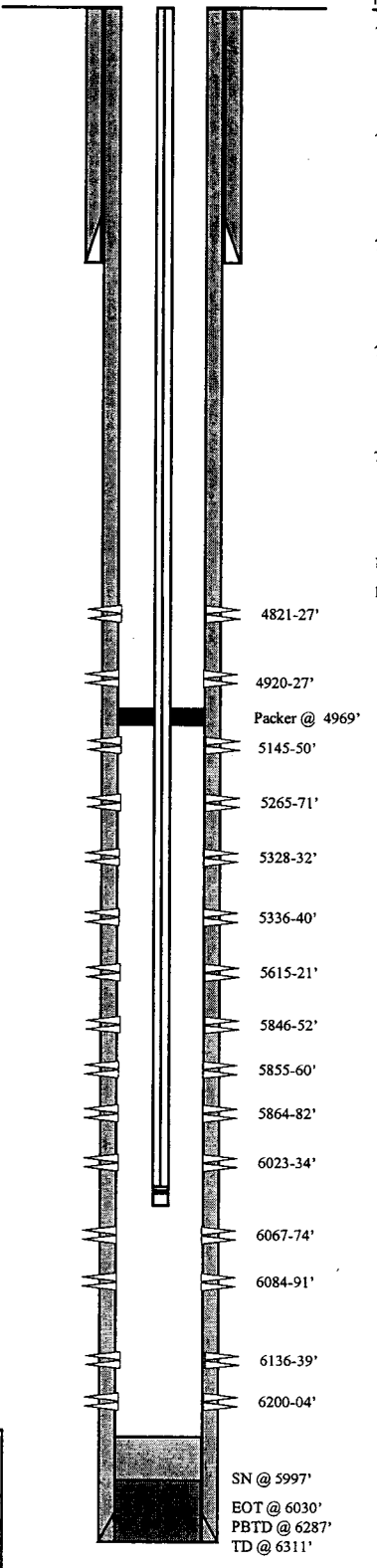
CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 150 jts.
DEPTH LANDED: 6299' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 367 sk Prem. Lite II mixed & 525 sxs 50/50 POZ.
CEMENT TOP AT: ? per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 153 jts (4962.69')
TUBING PACKER: 4969.59'
NO. OF JOINTS: 32 jts. (1026.68')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5997.37' KB
NO. OF JOINTS: 1 jt (32.29')
TOTAL STRING LENGTH: EOT @ 6030.41'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 4-1 1/2" weight bars; 236-3/4" guided rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC
STROKE LENGTH: 72"
PUMP SPEED, SPM: 5
LOGS: DIGL/SP/GR/CAL



FRAC JOB

7/16/01	6023'-6204'	**Frac CP sand as follows:** 130,000# 20/40 sand in 768 bbls Viking I-25 fluid. Treated @ avg press of 1550 psi w/avg rate of 35.5 BPM. ISIP 1880 psi. Flowed for 6.5 hrs. then died.
7/17/01	5846'-5882'	**Frac LODC sand as follows:** 120,222# 20/40 sand in 839 bbls Viking I-25 fluid. Treated @ avg press of 2050 psi w/avg rate of 29.5 BPM. ISIP 2310 psi. Flowed for 7.5 hrs. then died.
7/18/01	5265'-5621'	**Frac A,C,D, sands as follows:** 64,220# 20/40 sand in 512 bbls Viking I-25 fluid. Treated @ avg press of 1450 psi w/avg rate of 29.9 BPM. ISIP 1470 psi. Flowed for 4.75 hrs. then died.
7/19/01	5145'-5150'	**Frac D-1 sand as follows:** 26,200# 20/40 sand in 234 bbls Viking I-25 fluid. Treated @ avg press of 1900 psi w/avg rate of 21.8 BPM. Screened out.
7/19/01	4821'-4927'	**Frac PB sand as follows:** 54,260# 20/40 sand in 447 bbls Viking I-25 fluid. Treated @ avg press of 1943 psi w/avg rate of 29.8 BPM. ISIP 2050 psi. Flowed for 3 hrs. then died.
10/05/01		Isolate PB-8 zone.
10/15/01		Move packer. Update rod and tubing details.

PERFORATION RECORD

7/14/01	6200'-6204'	4 JSPF	16 holes
7/14/01	6136'-6139'	4 JSPF	12 holes
7/14/01	6084'-6091'	4 JSPF	28 holes
7/14/01	6067'-6074'	4 JSPF	36 holes
7/14/01	6023'-6034'	4 JSPF	44 holes
7/17/01	5864'-5882'	4 JSPF	72 holes
7/17/01	5855'-5860'	4 JSPF	20 holes
7/17/01	5846'-5852'	4 JSPF	24 holes
7/18/01	5615'-5621'	4 JSPF	24 holes
7/18/01	5336'-5340'	4 JSPF	16 holes
7/18/01	5328'-5332'	4 JSPF	16 holes
7/18/01	5265'-5271'	4 JSPF	24 holes
7/19/01	5145'-5150'	4 JSPF	20 holes
7/19/01	4920'-4927'	4 JSPF	28 holes
7/19/01	4821'-4827'	4 JSPF	24 holes

Inland Resources Inc.

Greater Boundary Unit #3-27-8-17

857' FNL & 2096' FWL

NENW Section 27-T8S-R17E

Duchesne Co, Utah

API #43-013-32224; Lease #UTU-76241

BDH 10/15/01

Attachment E-11

Greater Boundary Unit #4-27-8-17

Spud Date: 1/21/02
Put on Production: 5/01/02
GL: 5186' KB: 5196'

Wellbore Diagram

Initial Production: 172 BOPD, 79 MCFD, 18 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (293.20')
DEPTH LANDED: 301.20' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

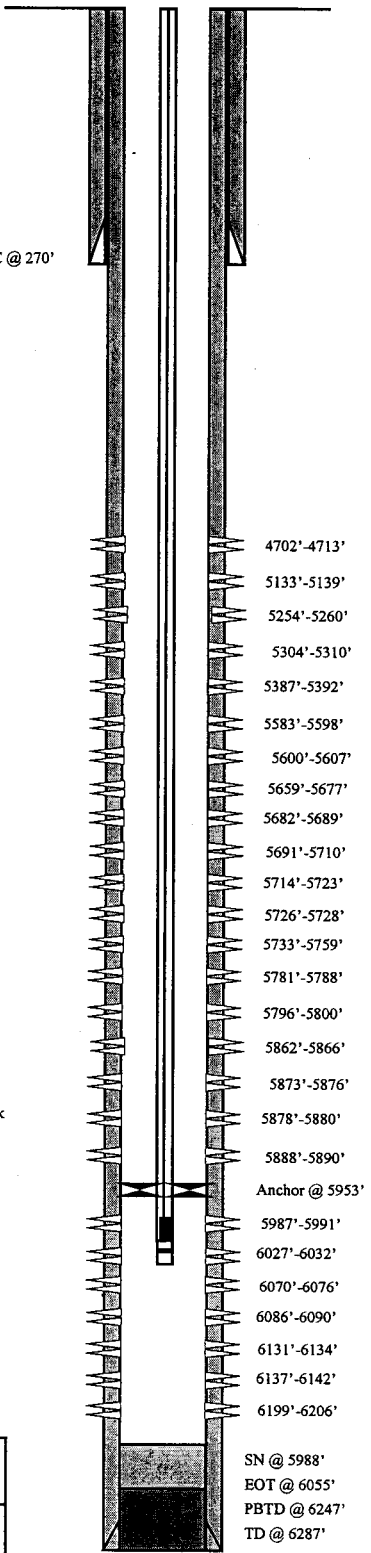
CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 148 jts. (6264.68')
DEPTH LANDED: 6263.68' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 550 sxs 50/50 POZ.
CEMENT TOP AT: 270' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 183 jts (5943.19')
TUBING ANCHOR: 5953.19'
NO. OF JOINTS: 1 jt (32.53')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5988.52' KB
NO. OF JOINTS: 2 jts (65.12')
TOTAL STRING LENGTH: EOT @ 6055.19'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 6-1 1/2" weight bars; 10-3/4" scraper rods; 123-3/4" slick rods, 99-3/4" scraper rods, 1-2', 1-8' x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 14.5' RHAC
STROKE LENGTH: 88"
PUMP SPEED, SPM: 6 SPM
LOGS: DIGL/SP/GR/CAL



FRAC JOB

4/22/02 5987'-6206' **Frac CP sands as follows:** 75,000# 20/40 sand in 587 bbls Viking I-25 fluid. Treated @ avg press of 1560 psi w/avg rate of 26.8 BPM. ISIP 1880 psi. Calc. flush: 5987 gal. Actual flush: 5922 gal.

4/22/02 5659'-5800' **Frac Up LODC sands as follows:** 251,766# 20/40 sand in 1646 bbls Viking I-25 fluid. Treated @ avg press of 2150 psi w/avg rate of 28.8 BPM. ISIP 2100 psi. Calc. flush: 5659 gal. Actual flush: 5586 gal.

4/23/02 5583'-5607' **Frac A1 sands as follows:** 70,802# 20/40 sand in 552 bbls Viking I-25 fluid. Treated @ avg press of 1800 psi w/avg rate of 26.9 BPM. ISIP 1920 psi. Calc. flush: 5583 gal. Actual flush: 5502 gal.

4/23/02 5254'-5392' **Frac B/C/D sands as follows:** 50,802# 20/40 sand in 426 bbls Viking I-25 fluid. Treated @ avg press of 1925 psi w/avg rate of 27 BPM. ISIP 1785 psi. Calc. flush: 5254 gal. Actual flush: 5187 gal.

4/23/02 5133'-5139' **Frac D1 sands as follows:** 20,802# 20/40 sand in 243 bbls Viking I-25 fluid. Treated @ avg press of 1750 psi w/avg rate of 24.6 BPM. Screened out w/ 18,634# sand in fmtn, 2168# in csg. Calc. flush: 5133 gal. Actual flush: 4746 gal.

4/23/02 4702'-4713' **Frac GB6 sands as follows:** 30,802# 20/40 sand in 284 bbls Viking I-25 fluid. Treated @ avg press of 1950 psi w/avg rate of 27 BPM. Screened out at end of flush. Calc. flush: 4702 gal. Actual flush: 4620 gal.

4/26/02 5862'-5890' **Frac Lo LODC sands as follows:** 19,400# 20/40 sand in 176 bbls Viking I-25 fluid. Treated @ avg press of 3945 psi w/avg rate of 15.4 BPM. ISIP 2200 psi. Calc. flush: 1483 gal. Actual flush: 1386 gal.

PERFORATION RECORD

4/18/02	6199'-6206'	4 JSPF	28 holes
4/18/02	6137'-6142'	4 JSPF	20 holes
4/18/02	6131'-6134'	4 JSPF	12 holes
4/18/02	6086'-6090'	4 JSPF	16 holes
4/18/02	6070'-6076'	4 JSPF	24 holes
4/18/02	6027'-6032'	4 JSPF	20 holes
4/18/02	5987'-5991'	4 JSPF	16 holes
4/22/02	5796'-5800'	2 JSPF	08 holes
4/22/02	5781'-5788'	2 JSPF	14 holes
4/22/02	5733'-5759'	2 JSPF	52 holes
4/22/02	5726'-5728'	2 JSPF	04 holes
4/22/02	5714'-5723'	2 JSPF	18 holes
4/22/02	5691'-5710'	2 JSPF	38 holes
4/22/02	5682'-5689'	2 JSPF	14 holes
4/22/02	5659'-5677'	2 JSPF	36 holes
4/23/02	5600'-5607'	4 JSPF	28 holes
4/23/02	5583'-5598'	4 JSPF	60 holes
4/23/02	5387'-5392'	4 JSPF	20 holes
4/23/02	5304'-5310'	4 JSPF	24 holes
4/23/02	5254'-5260'	4 JSPF	24 holes
4/23/02	5133'-5139'	4 JSPF	24 holes
4/23/02	4702'-4713'	4 JSPF	44 holes
4/26/02	5888'-5890'	4 JSPF	08 holes
4/26/02	5878'-5880'	4 JSPF	08 holes
4/26/02	5873'-5876'	4 JSPF	12 holes
4/26/02	5862'-5866'	4 JSPF	16 holes

Inland Resources Inc.

Greater Boundary Unit #4-27-8-17

660' FNL & 1285' FWL

NWNW Section 27-T8S-R17E

Duchesne Co, Utah

API #43-013-32230; Lease #UTU-76241

BDH 5/02/02

Attachment E-10

Greater Boundary Unit #5-27-8-17

Spud Date: 4/20/2001
Put on Production: 6/30/2001
GL: 5178' KB: 5188'

Wellbore Diagram

Initial Production:209.8 BOPD, 172.4 MCFD, 47.9 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (306.71')
DEPTH LANDED: 302.31'
HOLE SIZE:12-1/4"
CEMENT DATA: 265 sxs Class "G" cmt.

PRODUCTION CASING

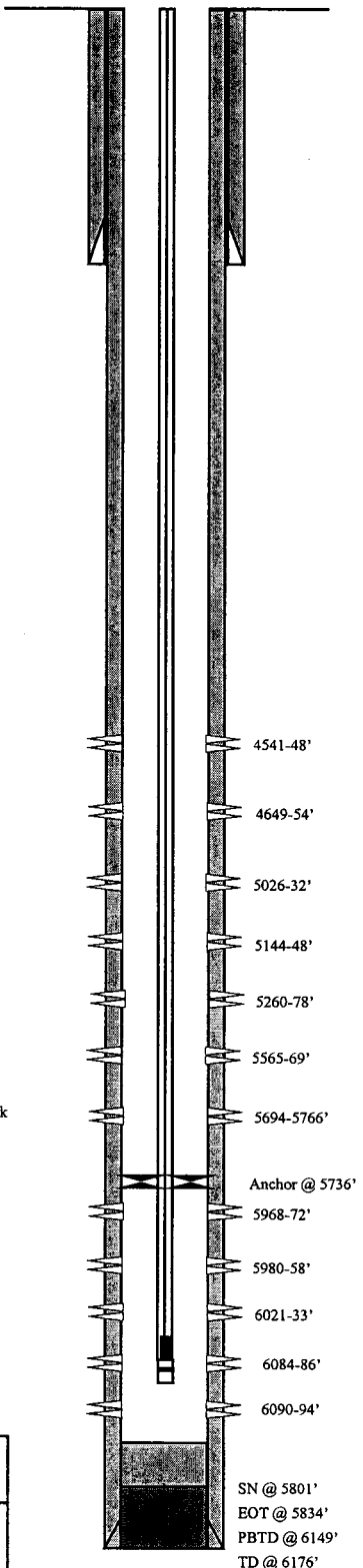
CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 147 jts. (6178.46')
DEPTH LANDED: 6174.06'
HOLE SIZE: 7-7/8"
CEMENT DATA: 475 sk Prem. Lite II mixed & 400 sxs 50/50 POZ

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 177 jts (5723.34')
TUBING ANCHOR: 5736.14' KB
NO. OF JOINTS: 2 jts (64.63')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5801.74' KB
NO. OF JOINTS: 1 jt (32.20')
TOTAL STRING LENGTH: EOT @ 5834.15' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 6-1 1/2" weight bars; 10-3/4" guided rods; 126-3/4" slick rods, 89-3/4" guided rods, 1-8', 1-6' x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC
STROKE LENGTH: 68"
PUMP SPEED, SPM: 4 SPM
LOGS: DIGL/SP/GR/CAL



FRAC JOB

6/20/01	5968'-6086'	**Frac CP sands as follows:** 104,030# 20/40 sand in 755 bbls Viking I-25 fluid. Treated @ avg press of 1200 psi w/avg rate of 30.8 BPM. ISIP 1580 psi. Flowed for 8 hrs and died.
6/21/01	5694'-5766'	**Frac LODC sands as follows:** 405,030# 20/40 sand in 2273 bbls Viking I-25 fluid. Treated @ avg press of 1850 psi w/avg rate of 30.3 BPM. ISIP 2170 psi. Flowed for 15 hrs and died.
6/22/01	5260'-5278'	**Frac C sands as follows:** 122,540# 20/40 sand in 751 bbls Viking I-25 fluid. Treated @ avg press of 1550 psi w/avg rate of 31.3 BPM. ISIP 2625 psi. Flowed for 7.5 hrs and died. ***Note: A-1 (5565-69') and D-2 (5144-48') did not break. Left unfraced.**
6/25/01	4541'-5032'	**Frac GB & D-1 sands as follows:** 48,280# 20/40 sand in 367 bbls Viking I-25 fluid. Treated @ avg press of 2000 psi w/avg rate of 26.1 BPM. ISIP 1900 psi. Flowed for 2.5 hrs and died.
8/07/01		Pump change. Update rod & tubing details.
6/05/02		Pump change. Update rod & tubing details.

PERFORATION RECORD

6/19/01	6090'-6094'	4 JSPF	16 holes
6/19/01	6084'-6086'	4 JSPF	8 holes
6/19/01	6021'-6033'	4 JSPF	48 holes
6/19/01	5980'-5985'	4 JSPF	20 holes
6/19/01	5968'-5972'	4 JSPF	16 holes
6/21/01	5694'-5766'	4 JSPF	288 holes
6/22/01	5565'-5569'	4 JSPF	16 holes
6/22/01	5260'-5278'	4 JSPF	72 holes
6/22/01	5144'-5148'	4 JSPF	16 holes
6/25/01	5026'-5032'	4 JSPF	24 holes
6/25/01	4649'-4654'	4 JSPF	20 holes
6/25/01	4541'-4548'	4 JSPF	28 holes

Inland Resources Inc.

Greater Boundary #5-27-8-17

555' FWL & 1823' FNL

SWNW Section 27-T8S-R17E

Duchesne Co, Utah

API #43-013-32225; Lease #UTU-76241

BDH 6/06/02

Attachment E-13

Greater Boundary Unit #6-27-8-17

Spud Date: 4/20/2001
Put on Production: 6/18/2001
GL: 5167' KB: 5177'

Wellbore Diagram

Initial Production: 66 BOPD, 35 MCFD, 15.5 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (300.05')
DEPTH LANDED: 309.05'
HOLE SIZE:12-1/4"
CEMENT DATA: 145 sxs Class "G" cmt, est 5 bbls cmt to surf

PRODUCTION CASING

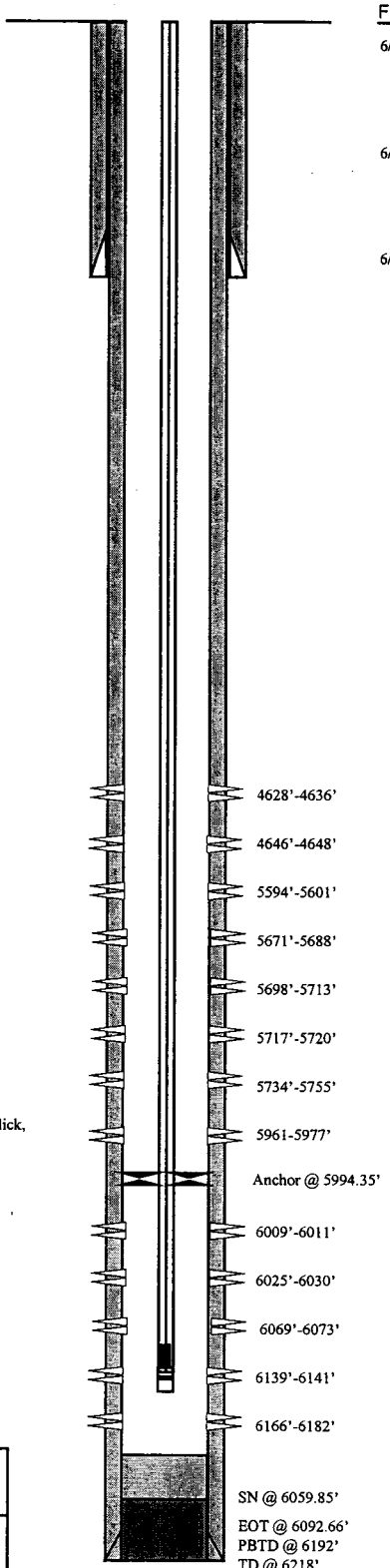
CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 144 jts. (6219.33')
DEPTH LANDED: 6213.43'
HOLE SIZE: 7-7/8"
CEMENT DATA: 435 sk Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: ? per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 190 jts (5984.35')
TUBING ANCHOR: 5994.35'
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 6059.85' KB
TOTAL STRING LENGTH: EOT @ 6092.66'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS:4-1 1/2" weight bars; 10-3/4" scrapered rods; 137-3/4" slick, 90-3/4" scraper rods, 1-2', 1-4', 1-6', 1-8'x3/4" pony rods
PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC
STROKE LENGTH: 73"
PUMP SPEED, SPM: 5.5 SPM
LOGS: DIGL/SP/GR/CAL



FRAC JOB

6/12/01 5961'-6182' **Frac CP sands as follows:** 179,206# 20/40 sand in 1056 bbls Viking I-25 fluid. Treated @ avg press of 1018 psi w/avg rate of 29.8 BPM. ISIP 1820 psi. Flowed 11 hours and died.

6/13/01 5594'-5755' **Frac A/LODC sands as follows:** 316,254# 20/40 sand in 1977 bbls Viking I-25 fluid. Treated @ avg press of 1920 psi w/avg rate of 31.8 BPM. ISIP 2080 psi. Flowed 14 hours and died.

6/14/01 4628'-4648' **Frac GB-6 sands as follows:** 46,920# 20/40 sand in 387 bbls Viking I-25 fluid. Treated @ avg press of 1650 psi w/avg rate of 26.9 BPM. ISIP 2000 psi. Flowed 3 hours and died.

PERFORATION RECORD

6/11/01	5961-5977'	4 JSPF	64 holes
6/11/01	6009'-6011'	4 JSPF	8 holes
6/11/01	6025'-6030'	4 JSPF	20 holes
6/11/01	6069'-6073'	4 JSPF	16 holes
6/11/01	6139'-6141'	4 JSPF	8 holes
6/11/01	6166'-6182'	4 JSPF	64 holes
6/13/01	5594'-5601'	4 JSPF	28 holes
6/13/01	5671'-5688'	4 JSPF	68 holes
6/13/01	5717'-5720'	4 JSPF	60 holes
6/13/01	5698'-5713'	4 JSPF	12 holes
6/13/01	5734'-5755'	4 JSPF	84 holes
6/14/01	4628'-4636'	4 JSPF	32 holes
6/14/01	4646'-4648'	4 JSPF	8 holes

Inland Resources Inc.

Greater Boundary Unit #6-27-8-17

1804' FNL & 1996' FWL

SENW Section 27-T8S-R17E

Duchesne Co, Utah

API #43-013-32231; Lease #UTU-76241

BDH 7/13/01

Analytical Laboratory Report for:
Inland Production

BJ Unichem Chemical Services
UNICHEM Representative: Rick Crosby

Production Water Analysis

Listed below please find water analysis report from: CB, 13A-22-8-17

Lab Test No:	2002402745	Sample Date:	08/19/2002
Specific Gravity:	1.008		
TDS:	9893		
pH:	8.60		

Cations:	mg/L	as:
Calcium	80	(Ca^{++})
Magnesium	24	(Mg^{++})
Sodium	3565	(Na^{+})
Iron	3.60	(Fe^{++})
Manganese	0.00	(Mn^{++})
Anions:	**mg/L**	**as:**
Bicarbonate	1220	(HCO_3^{-})
Sulfate	0	($SO_4^{=}$)
Chloride	5000	(Cl^{-})
Gases:		
Carbon Dioxide		(CO_2)
Hydrogen Sulfide	0	(H_2S)

DownHole SAT(tm)
MIXED WATER DEPOSITION POTENTIAL INDICATORS

1) Johnson Water 2) CB 13A-22-8-17

Report Date: 08-23-2002

SATURATION LEVEL	
Calcite (CaCO3)	112.00
Aragonite (CaCO3)	94.90
Anhydrite (CaSO4)	0.00260
Gypsum (CaSO4*2H2O)	0.00318
Barite (BaSO4)	0.00
Hydroxyapatite	0.00
Iron hydroxide (Fe(OH)3)	3130
Siderite (FeCO3)	16.84
Iron sulfide (FeS)	0.00

MOMENTARY EXCESS (Lbs/1000 Barrels)	
Calcite (CaCO3)	34.94
Aragonite (CaCO3)	34.85
Witherite (BaCO3)	-0.514
Strontianite (SrCO3)	-0.0940
Anhydrite (CaSO4)	-503.12
Gypsum (CaSO4*2H2O)	-510.40
Barite (BaSO4)	-0.471
Hydroxyapatite	-248.59
Iron hydroxide (Fe(OH)3)	< 0.001
Siderite (FeCO3)	0.00209
Iron sulfide (FeS)	-0.0155

SIMPLE INDICES	
Langelier	2.64
Stiff Davis Index	2.57

BOUND IONS	TOTAL	FREE
Calcium	77.70	40.74
Barium	0.00	0.00
Carbonate	425.15	155.92
Phosphate	0.00	0.00
Sulfate	35.00	31.27

OPERATING CONDITIONS

Temperature (°F)	100.00
Time(mins)	3.00

UNICHEM - Corporate Office
14505 Torrey Chase Boulevard, Houston, Texas 77014

UNICHEM
A Division of BJ Services

P.O. Box 217
Roosevelt, Utah 84066

Office (435) 722-5066
Fax (435) 722-5727

WATER ANALYSIS REPORT

Company Inland Address _____ Date 3/15/01

Source JWL Pump Station #2 Pump Suction Date Sampled 3/14/01 Analysis No. _____

	Analysis		mg/l(ppm)		*Meg/l	
1. PH	8.3					
2. H_2S (Qualitative)	0.0					
3. Specific Gravity	1.001					
4. Dissolved Solids			614			
5. Alkalinity ($CaCO_3$)		CO_3	0	÷ 30	0	CO_3
6. Bicarbonate (HCO_3)		HCO_3	427	÷ 61	7	HCO_3
7. Hydroxyl (OH)		OH	0	÷ 17	0	OH
8. Chlorides (Cl)		Cl	35	÷ 35.5	1	Cl
9. Sulfates (SO_4)		SO_4	0	÷ 48	0	SO_4
10. Calcium (Ca)		Ca	56	÷ 20	3	Ca
11. Magnesium (Mg)		MG	27	÷ 12.2	2	Mg
12. Total Hardness ($CaCO_3$)			250			
13. Total Iron (Fe)			.6			
14. Manganese			0.0			
15. Phosphate Residuals						

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION

3	Ca	HCO_3	7
2	Mg	SO_4	0
3	Na	Cl	1

Saturation Values	Distilled Water 20°C
$CaCO_3$	13 Mg/l
$CaSO_4 \cdot 2H_2O$	2,090 Mg/l
$MgCO_3$	103 Mg/l

Complete

Compound	Equiv. Wt.	X Meq/l	= Mg/l
$Ca(HCO_3)_2$	81.04	3	243
$CaSO_4$	68.07		
$CaCl_2$	55.50		
$Mg(HCO_3)_2$	73.17	2	146
$MgSO_4$	60.19		
$MgCl_2$	47.62		
$NaHCO_3$	84.00	2	168
Na_2SO_4	71.03		
NaCl	58.46	1	59

REMARKS _____

Figure 18

Attachment "G"

Canvasback 13A-22-8-17
Proposed Maximum Injection Pressure

Frac Interval (feet) Top	Bottom	Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax	
6023	6109	6066	2150	0.79	2122	
5782	5953	5868	3300	1.00	3239	
5594	5774	5684	1990	0.78	1946	
5411	5414	5413	1975	0.80	1963	
5188	5280	5234	1700	0.76	1674	←
4599	4693	4646	1940	0.85	1910	
				Minimum	1674	

Calculation of Maximum Surface Injection Pressure
Pmax = (Frac Grad -(0.433*1.005)) x Depth of Top Perf
where pressure gradient for the fresh water is .433 psi/ft and
specific gravity of the injected water is 1.005.

Frac Gradient = (ISIP +(0.433*Avg. Depth))/Avg. Depth

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.

Attachment 1 of 5

Inland RESOURCES INC.

DAILY COMPLETION REPORT

WELL NAME: Canvasback 13A-22-8-17 **Report Date:** June 28, 2002 **Completion Day:** 02

Present Operation: Completion **Rig:** Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 301' Prod Csg: 5 1/2 Wt: 15.5# @ 6322' Csg PBTD: 6264' WL

Tbg: Size: Wt: Grd: Anchor @: BP/Sand PBTD: 5975

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
BS	5782-5846'	4/256	BS	5948-5953'	4/20
BS	5894-5899'	4/20	CP1 sds	6023-6034'	4/44
BS	5905-5907'	4/8	CP1 sds	6036-6040'	4/16
BS	5910-5912'	4/8	CP1 sds	6042-6051'	4/36
BS	5944-5946'	4/8	CP2 sds	6104-6109'	4/20

CHRONOLOGICAL OPERATIONS

Date Work Performed: June 27, 2002 **SITP:** **SICP:** 2150

Day 2(b):

RU Schlumberger WLT, lubricator & crane. Run Weatherford 5 1/2" composite flow-through frac plug & 4" perf guns. Set plug @ 5975'. Perf BS as follows: 5948-53', 5944-46', 5910-12', 5905-07', 5894-99' & 5782-5846'. All 4 JSPF W/ 6 runs total (W/ 1 misrun). RD WLT--RU BJ. Frac BS W/ 151,000# 20/40 sand in 1013 bbls Viking I-25 fluid. Saw perfs break back @ 2795 psi 30 bbls into job. Treated @ ave press of 2550 psi W/ ave rate of 24.7 BPM. ISIP-3300 psi. Frac acted screened out W/ 30 bbls left to flush, was able to complete 136 bbl flush by stepping down rate. RD BJ. Begin immediate flowback of BS & CP fracs on 12/64 choke @ 1 BPM. Zones flowed 10 1/2 hrs & died. Rec 638 BTF (est 36% of combined frac loads). SIFN W/ est 1276 BWTR.

FLUID RECOVERY (BBLS)

Starting fluid load to be recovered:	901	Starting oil rec to date:	0
Fluid lost/recovered today:	375	Oil lost/recovered today:	
Ending fluid to be recovered:	1276	Cum oil recovered:	0

IFL: FFL: FTP: Choke: 12/64 Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Viking I-25 **Job Type:** Sand frac

Company: BJ Services

Procedure or Equipment detail: BS zone

11200 gals of pad

7000 gals W/ 1-5 ppg of 20/40 sand

16154 gals W/ 5-8 ppg of 20/40 sand

2466 gals W/ 8 ppg of 20/40 sand

Flush W/ 5712 gals of slick water

Max TP: 3940 Max Rate: 24.7 BPM Total fluid pmpd: 1013 bbls

Avg TP: 2550 Avg Rate: 24.7 BPM Total Prop pmpd: 151,000#

ISIP: 3300 5 min: 10 min: FG: 1.0

Completion Supervisor: Gary Dietz

COSTS

Weatherford service	$600
BJ Services-BS	$32,100
TMT frac water (trucked)	$1,700
IPC fuel gas	$100
Weatherford frac plug	$3,200
IPC flowback super	$400
IPC supervision	$100
DAILY COST:	$38,200
TOTAL WELL COST:	$258,200

Inland RESOURCES INC.

DAILY COMPLETION REPORT

WELL NAME: Canvasback 13A-22-8-17 **Report Date:** June 29, 2002 **Completion Day:** 03

Present Operation: Completion **Rig:** Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 301' Prod Csg: 5 1/2 Wt: 15.5# @ 6322' Csg PBTD: 6264' WL

Tbg: Size: Wt: Grd: Anchor @: BP/Sand PBTD: 5975

BP/Sand PBTD: 5780'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
LODC sds	5594-5604'	4/40	BS	5905-5907'	4/8
LODC sds	5690-5698'	4/32	BS	5910-5912'	4/8
LODC sds	5706-5710'	4/16	BS	5944-5946'	4/8
LODC sds	5722-5744'	4/88	BS	5948-5953'	4/20
LODC sds	5753-5774'	4/84	CP1 sds	6023-6034'	4/44
			CP1 sds	6036-6040'	4/16
BS	5782-5846'	4/256	CP1 sds	6042-6051'	4/36
BS	5894-5899'	4/20	CP2 sds	6104-6109'	4/20

CHRONOLOGICAL OPERATIONS

Date Work Performed: June 27, 2002 **SITP:** **SICP:** 200

Day 3(a):

200 psi SICP after 3 hrs. Bleed well down slowly, stays flowing water W/ tr oil & gas (shut in). Rec est 5 BTF. RU Schlumberger WLT, lubricator & crane. First run: ran 4" perf gun to 5790' without tagging sand. Perf lower 21' section of LODC sds. Second run: ran Weatherford 5 1/2" composite flow-through frac plug & 11' gun. Set plug @ 5780'. Became stuck in sand. Able to free setting tool & gun by flowing well back (rec add'l 3 BTF). Continue perfing LODC sands as follows: 5753-74', 5722-44', 5706-10', 5690-98' & 5594-5604'. All 4 JSPF. 4 runs total. RU BJ Services and frac LODC sds W/ 204,340# 20/40 sand in 1316 bbls Viking I-25 fluid. Perfs broke down @ 3783 psi. Treated @ ave press of 1600 psi W/ ave rate of 26 BPM. ISIP-1990 psi. Leave pressure on well. Est 2584 BWTR.

See day 3(b)

FLUID RECOVERY (BBLS)

Starting fluid load to be recovered:	1276	Starting oil rec to date:	0
Fluid lost/recovered today:	1308	Oil lost/recovered today:	
Ending fluid to be recovered:	2584	Cum oil recovered:	0

IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Viking I-25 **Job Type:** Sand frac

Company: BJ Services

Procedure or Equipment detail: LODC sands

15100 gals of pad

10000 gals W/ 1-5 ppg of 20/40 sand

21232 gals W/ 5-8 ppg of 20/40 sand

3418 gals W/ 8 ppg of 20/40 sand

Flush W/ 5502 gals of slick water

Max TP: 2230 **Max Rate:** 26 BPM **Total fluid pmpd:** 1316 bbls

Avg TP: 1600 **Avg Rate:** 26 BPM **Total Prop pmpd:** 204,340#

ISIP: 1990 **5 min:** **10 min:** **FG:** .78

Completion Supervisor: Gary Dietz

COSTS

Weatherford BOP	$200
BJ Services-LODC sds	$33,200
TMT frac water (trucked)	$1,700
IPC fuel gas	$100
Weatherford frac plug	$3,200
Weatherford service	$600
Schlumberger-LODC	$7,000
IPC supervision	$100
DAILY COST:	$46,100
TOTAL WELL COST:	$304,300

Inland RESOURCES INC.

DAILY COMPLETION REPORT

WELL NAME: Canvasback 13A-22-8-17 Report Date: June 29, 2002 Completion Day: 03

Present Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 301' Prod Csg: 5 1/2 Wt: 15.5# @ 6322' Csg PBTD: 6264' WL

Tbg: Size: Wt: Grd: Anchor @: BP/Sand PBTD: 5975',5780'

BP/Sand PBTD: 5500'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
B .5 sds	5411-5414'	4/12	BS	5905-5907'	4/8
LODC sds	5594-5604'	4/40	BS	5910-5912'	4/8
LODC sds	5690-5698'	4/32	BS	5944-5946'	4/8
LODC sds	5706-5710'	4/16	BS	5948-5953'	4/20
LODC sds	5722-5744'	4/88	CP1 sds	6023-6034'	4/44
LODC sds	5753-5774'	4/84	CP1 sds	6036-6040'	4/16
BS	5782-5846'	4/256	CP1 sds	6042-6051'	4/36
BS	5894-5899'	4/20	CP2 sds	6104-6109'	4/20

CHRONOLOGICAL OPERATIONS

Date Work Performed: June 27, 2002 SITP: SICP: 1990

Day 3(b):

RU Schlumberger and run Weatherford 5 1/2" composite flow-through frac plug & 4" perf gun. Set plug @ 5500'. Perf B .5 sds @ 5411-14' W/ 4 JSPF. All 1 run. RU BJ Services and frac B sds W/ 20,626# 20/40 sand in 269 bbls Viking I-25 fluid. Perfs broke down @ 1740 psi. Treated @ ave press of 2490 psi W/ ave rate of 26 BPM. ISIP-1975 psi. Leave pressure on well. Est 2853 BWTR.

See day 3(c)

FLUID RECOVERY (BBLS)

Starting fluid load to be recovered: 2584 Starting oil rec to date: 0

Fluid lost/recovered today: 269 Oil lost/recovered today:

Ending fluid to be recovered: 2853 Cum oil recovered: 0

IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand frac

Company: BJ Services

Procedure or Equipment detail: B .5 sands

1665 gals of pad

1500 gals W/ 1-5 ppg of 20/40 sand

2784 gals W/ 5-8 ppg of 20/40 sand

Flush W/ 5334 gals of slick water

Max TP: 2840 Max Rate: 26.1 BPM Total fluid pmpd: 269 bbls

Avg TP: 2490 Avg Rate: 26 BPM Total Prop pmpd: 20,626#

ISIP: 1975 5 min: 10 min: FG: .79

Completion Supervisor: Gary Dietz

COSTS

Weatherford frac plug	$3,200
BJ Services-B sds	$15,800
TMT frac water (trucked)	$400
IPC fuel gas	$100
Schlumberger-B sds	$2,400
IPC supervision	$100
DAILY COST:	$22,000
TOTAL WELL COST:	$326,300

Inland RESOURCES INC.

DAILY COMPLETION REPORT

WELL NAME: Canvasback 13A-22-8-17 Report Date: June 29, 2002 Completion Day: 03

Present Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 301' Prod Csg: 5 1/2 Wt: 15.5# @ 6322' Csg PBTD: 6264' WL

Tbg: Size: Wt: Grd: Anchor @: BP/Sand PBTD: 5975',5780'

BP/Sand PBTD: 5500',5300'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
D1 sds	5188-5194'	4/24	BS	5894-5899'	4/20
D3 sds	5276-5280'	4/16	BS	5905-5907'	4/8
B .5 sds	5411-5414'	4/12	BS	5910-5912'	4/8
LODC sds	5594-5604'	4/40	BS	5944-5946'	4/8
LODC sds	5690-5698'	4/32	BS	5948-5953'	4/20
LODC sds	5706-5710'	4/16	CP1 sds	6023-6034'	4/44
LODC sds	5722-5744'	4/88	CP1 sds	6036-6040'	4/16
LODC sds	5753-5774'	4/84	CP1 sds	6042-6051'	4/36
BS	5782-5846'	4/256	CP2 sds	6104-6109'	4/20

CHRONOLOGICAL OPERATIONS

Date Work Performed: June 27, 2002 SITP: SICP: 1975

Day 3(c):

RU Schlumberger and run Weatherford 5 1/2" composite flow-through frac plug & 4" perf guns. Set plug @ 5300'. Perf D3 sds @ 5276-80' & D1 sds @ 5188-94' W/ 4 JSPF. All 1 run. RU BJ Services and frac D sds W/ 40,436# 20/40 sand in 390 bbls Viking I-25 fluid. Perfs broke down @ 3360 psi. Treated @ ave press of 1630 psi W/ ave rate of 26.1 BPM. ISIP-1700 psi. Leave pressure on well. Est 3243 BWTR.

See day 3(d)

FLUID RECOVERY (BBLS)

Starting fluid load to be recovered: 2853 Starting oil rec to date: 0

Fluid lost/recovered today: 390 Oil lost/recovered today:

Ending fluid to be recovered: 3243 Cum oil recovered: 0

IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand frac

Company: BJ Services

Procedure or Equipment detail: D1 & D3 sands

3330 gals of pad

3000 gals W/ 1-5 ppg of 20/40 sand

4980 gals W/ 5-8 ppg of 20/40 sand

Flush W/ 5082 gals of slick water

Max TP: 1630 Max Rate: 26.4 BPM Total fluid pmpd: 390 bbls

Avg TP: 2191 Avg Rate: 26.1 BPM Total Prop pmpd: 40,436#

ISIP: 1700 5 min: 10 min: FG: .76

Completion Supervisor: Gary Dietz

COSTS

Weatherford frac plug	$3,200
BJ Services-D sds	$10,900
TMT frac water (trucked)	$400
IPC fuel gas	$100
Schlumberger-D sds	$2,700
IPC supervision	$100
DAILY COST:	$17,400
TOTAL WELL COST:	$343,700

Inland RESOURCES INC.

DAILY COMPLETION REPORT

WELL NAME: Canvasback 13A-22-8-17 **Report Date:** June 29, 2002 **Completion Day:** 03

Present Operation: Completion **Rig:** Rigless

WELL STATUS

Surf Csg: 85/8" @ 301' Prod Csg: 5 1/2 Wt: 15.5# @ 6322' Csg PBTD: 6264' WL

Tbg: Size: Wt: Grd: Anchor @: BP/Sand PBTD: 5975,5780'

BP/Sand PBTD: 5500',5300'

BP/Sand PBTD: 4920'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB4 sds	4599-4606'	4/28	BS	5782-5846'	4/256
GB6 sds	4687-4693'	4/24	BS	5894-5899'	4/20
PB10 sds	4868-4871'	4/12	BS	5905-5907'	4/8
D1 sds	5188-5194'	4/24	BS	5910-5912'	4/8
D3 sds	5276-5280'	4/16	BS	5944-5946'	4/8
B .5 sds	5411-5414'	4/12	BS	5948-5953'	4/20
LODC sds	5594-5604'	4/40	CP1 sds	6023-6034'	4/44
LODC sds	5690-5698'	4/32	CP1 sds	6036-6040'	4/16
LODC sds	5706-5710'	4/16	CP1 sds	6042-6051'	4/36
LODC sds	5722-5744'	4/88	CP2 sds	6104-6109'	4/20
LODC sds	5753-5774'	4/84			

CHRONOLOGICAL OPERATIONS

Date Work Performed: June 28, 2002 **SITP:** **SICP:** 1700

Day 3(d):

RU Schlumberger and run Weatherford 5 1/2" composite flow-through frac plug & 4" perf guns. Set plug @ 4920'. Perf PB10 sds @ 4868-71', GB6 sds @ 4687-93' & GB4 sds @ 4599-4606'. All 4 JSPF. 2 runs total. RU BJ Services and frac GB/PB sds W/ 64,340# 20/40 sand in 403 bbls Viking I-25 fluid. Perfs broke down @ 1840 psi. Treated @ ave press of 1890 psi W/ ave rate of 26 BPM. ISIP-1940 psi. RD BJ & WLT. Begin immediate flowback of all four fracs on 12/64 choke @ 1 BPM. Zones flowed 14 hrs rec 740 BTF (est 31 % of combined frac loads). SIFN W/ est 2906 BWTR.

FLUID RECOVERY (BBLS)

Starting fluid load to be recovered:	3243	Starting oil rec to date:	0
Fluid lost/recovered today:	337	Oil lost/recovered today:	
Ending fluid to be recovered:	2906	Cum oil recovered:	0

IFL: FFL: FTP: Choke: 12/64 Final Fluid Rate: Final oil cut: 2%

STIMULATION DETAIL

Base Fluid used: Viking I-25 **Job Type:** Sand frac

Company: BJ Services

Procedure or Equipment detail: GB4, GB6 & PB10 sands

4220 gals of pad

2000 gals W/ 1-5 ppg of 20/40 sand

5847 gals W/ 5-8 ppg of 20/40 sand

301 gals W/ 8 ppg of 20/40 sand

Flush W/ 4536 gals of slick water

Max TP: 2300 Max Rate: 26 BPM Total fluid pmpd: 403 bbls

Avg TP: 1890 Avg Rate: 26 BPM Total Prop pmpd: 64,340#

ISIP: 1940 5 min: 10 min: FG: .84

Completion Supervisor: Gary Dietz

COSTS

Weatherford frac plug	$3,200
BJ Services-GB/PB sds	$13,100
TMT frac water (trucked)	$600
IPC fuel gas	$100
Schlumberger-GB/PB	$3,700
IPC flowback super	$300
IPC frac tks (8X4 days)	$1,300
IPC frac head rental	$300
IPC supervision	$100
DAILY COST:	$22,700
TOTAL WELL COST:	$366,400

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1.		Set CIBP @ 4505'.
2.	Plug #1	Set 100' plug on top of CIBP using 12 sx Class G cement.
3.	Plug #2	Set 200' plug from 2000'-2200' with 25 sx Class "G" cement.
4.		RU perforators and perforate with 4 shots at 351'.
5.	Plug #3	Circulate 110 sx Class G cement down 5-1/2" casing and up the 5-1/2" x 8-5/8" annulus from 351' to surface.

The approximate cost to plug and abandon this well is $33,025.

Canvasback #13A-22-8-17

Spud Date: 4/16/02
Put on Production: 7/03/02
GL: 5161' KB: 5171'

Proposed P & A
Wellbore Diagram

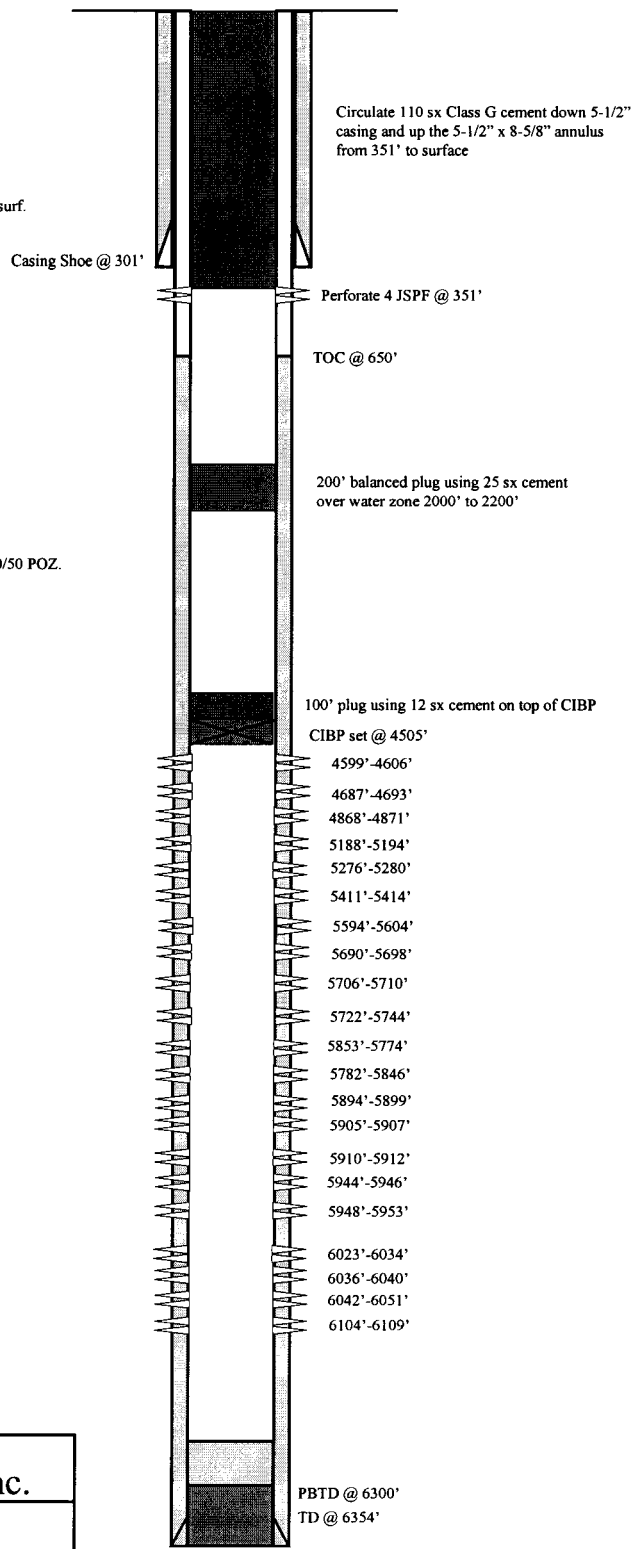
Initial Production: 83 BOPD,
90 MCFD, 6 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (292.65')
DEPTH LANDED: 300.65'
HOLE SIZE:12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 6 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 142 jts. (6324.34')
DEPTH LANDED: 6321.94'
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 550 sxs 50/50 POZ.
CEMENT TOP AT: 650' per CBL



Inland Resources Inc.

Canvasback #13A-22-8-17

565' FSL & 822' FWL

SWSW Section 22-T8S-R17E

Duchesne Co, Utah

API #43-013-32238; Lease #UTU-77233

MC 8/29/02

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
[X] Oil Well [ ] Gas well [ ] Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
410 17th Street, Suite 700, Denver, CO 80202 **(303) 893-0102**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SW/SW 565' FSL, 822' FWL Sec. 22, T8S, R17E

5. Lease Designation and Serial No.
UTU-77233

6. If Indian, Allottee or Tribe Name
NA

7. If unit or CA, Agreement Designation
Canvasback

8. Well Name and No.
Canvasback 13A-22-8-17

9. API Well No.
43-013-32238

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne County, Utah

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
[X] Notice of Intent	[ ] Abandonment		[ ] Change of Plans	
	[ ] Recompletion		[ ] New Construction	
[ ] Subsequent Report	[ ] Plugging Back		[ ] Non-Routine Fracturing	
	[ ] Casing repair		[ ] Water Shut-off	
[ ] Final Abandonment Notice	[ ] Altering Casing		[X] Conversion to Injection	
	[ ] Other _____		[ ] Dispose Water	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directioally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Please see attached injection application.

14. I hereby certify that the foregoing is true and correct
Signed David Gerbig Title **Operations Engineer** Date 11-1-02
David Gerbig

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

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SW/SW 565' FSL, 822' FWL Sec. 22, T8S, R17E

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UTU-77233

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Canvasback

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Canvasback 13A-22-8-17

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43-013-32238

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Please see attached injection application.

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David Gerbig

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BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF INLAND PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF THE CANVASBACK13A-22-8-17 WELL LOCATED IN SECTION 22, AND STATE 11-32-8-17 WELL LOCATED IN SECTION 32, TOWNSHIP 8 SOUTH, RANGE 17 EAST, ASHLEY 7-11-9-15 WELL LOCATED IN SECTION 11, TOWNSHIP 9 SOUTH, RANGE 15 EAST, AND WEST POINT 5-16-9-16 WELL, LOCATED IN SECTION 17, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS	:	NOTICE OF AGENCY ACTION CAUSE NO. UIC-300

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the

Canvasback13A-22-8-17 well Sec 22 T 8S, R 17E;
State 11-32-8-17 well Sec 32, T 8S, R 17E;
Ashley 7-11-9-15 well Sec 11, T 9S, R 15E; and
West Point 5-17-9-16 well Sec 17, T 9S, R 16E,

Duchesne County, Utah, for conversion to Class II injection wells. These wells are located in the Canvasback, Gilsonite, Ashley and West Point Units respectively. The adjudicative proceeding will be conducted informally according to Utah Admin. Rule R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Inland Production Company.

Any person desiring to object to the proposed application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for this proceeding is John R. Baza, Associate Director at PO Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5334. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 19th day of November, 2002.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

John R. Baza
Associate Director

Inland Production Company
Canvasback13A-22-8-17, State 11-32-8-17, Ashley 7-11-9-15 and West Point 5-17-9-16
Cause No. UIC-300

Publication Notices were sent to the following:

Inland Production Company
410 17th St, Suite 700
Denver, CO 80202

Uintah Basin Standard
268 S 200 E
Roosevelt UT 84066-3109

via E-Mail and Facsimile (801) 237-2776
Salt Lake Tribune
PO Box 45838
Salt Lake City, UT 84145

Vernal District Office
Bureau of Land Management
170 S 500 E
Vernal UT 84078

School & Institutional Trust Lands Administration
675 East 500 South, Suite 500
Salt Lake City, Utah 84102-2818

Duchesne County Planning
PO Box 317
Duchesne UT 84021-0317

Dan Jackson
US EPA Region VIII, Suite 5000
999 18th Street
Denver, CO 80202-2466

Earlene Russell
Earlene Russell
Executive Secretary
November 19, 2002

O:\O&G\UIC\UIC Notice master.doc

AFFIDAVIT OF PUBLICATION

County of Duchesne,
STATE OF UTAH

I, Craig L. Ashby on oath, say that I am the PUBLISHER of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for 1 consecutive issues, and that the first publication was on the 26 day of November, 2002, and that the last publication of such notice was in the issue of such newspaper dated the 26 day of November, 2002.

Publisher

Subscribed and sworn to before me this
27 day of November, 2002

Notary Public

BONNIE PARRISH
NOTARY PUBLIC • STATE of UTAH
471 N. HILLCREST DR. (415-5)
ROOSEVELT, UT 84066
COMM. EXP 3-31-2004

NOTICE OF AGENCY ACTION CAUSE NO. UIC-300

IN THE MATTER OF THE APPLICATION OF INLAND PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF THE CANVASBACK 13A-22-8-17 WELL LOCATED IN SECTION 22, AND STATE 11-32-8-17 WELL LOCATED IN SECTION 32, TOWNSHIP 8 SOUTH, RANGE 17 EAST, ASHLEY 7-11-9-15 WELL LOCATED IN SECTION 11, TOWNSHIP 9 SOUTH, RANGE 15 EAST, AND WEST POINT 5-16-9-16 WELL, LOCATED IN SECTION 17, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS

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lisher

ry Public

ABOVE ENTITLED MATTER

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Dated this 19th day of November, 2002.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
John R. Baza
Associate Director

Published in the Uintah Basin Standard November 26, 2002.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: UTU77233
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME: CANVASBACK UNIT
8. WELL NAME and NUMBER: CANVASBACK 13A-22-8-17
9. API NUMBER: 4301332238
10. FIELD AND POOL, OR WILDCAT: Monument Butte

SUNDRY NOTICES AND REPORTS ON WELLS

o not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER Injection well

2. NAME OF OPERATOR: Newfield Production Company

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 322 FWL 565 FSL COUNTY: Duchesne
OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW/SW, 22, T8S, R17E STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF ACTION SubDate

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate) Approximate date work will	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARITLY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLAIR
☒ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/STOP)	☐ WATER SHUT-OFF
Date of Work Completion: 12/05/2005	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☒ OTHER: - Step Rate Test
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

A step rate test was conducted on the subject well on November 30, 2005. Results from the test indicate that the fracture gradient is .724 psi/ft. Therefore, Newfield is requesting that the maximum allowable injection pressure (MAIP) be changed to 1330 psi.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Cheyenne Batemen TITLE Well Analyst Foreman

SIGNATURE [signature] DATE 12/05/2005

(This space for State use only)

RECEIVED
DEC 06 2005

Step Rate Test (SRT) Analysis

Date: 12/05/2005

Operator: Newfield Production Company

Well: Canvasback 13A-22-8-17

Permit #: UT20855-04682

Enter the following data :

Specific Gravity (sg) of injectate =	1.005	g/cc
Depth to top perforation (D) =	4599	feet
Top of permitted injection zone (if blank=use top perforation to calculate fg) =		feet
Estimated Bottom Hole Parting Pressure (Pbhp) from SRT chart =	1330	psi
Instantaneous Shut In Pressure (ISIP) from SRT =	1375	psi
Bottom Hole Parting Pressure (Phhp) from downhole pressure recorder =		psi

Part One - Calculation of Fracture Gradient (fg)

Calculated Fracture Gradient = 0.724 psi/ft.

where: fg = Pbhp / D (Note: this formula uses the downhole recorded bottom hole parting pressure if available) =

D = depth used = 4599 Pbhp used = 1331

Calculated Bottom Hole Parting Pressure (Pbhp) = 3331 psi

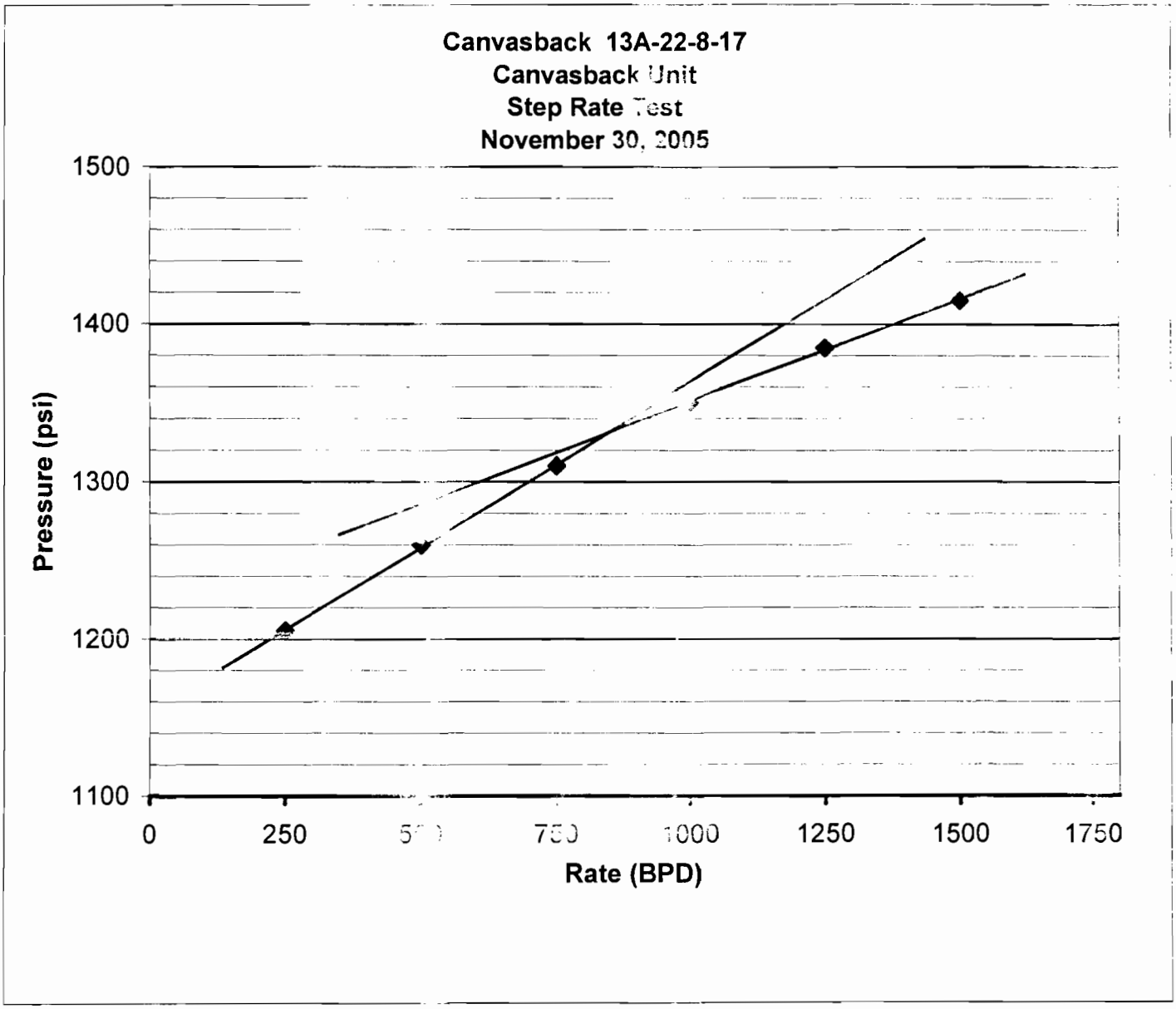
to calculate Bottom Hole Parting Pressure (Pbhp) = Formation Fracture Pressure (ISIP or Pfp) + (0.433 * SG * D)

Pbhp used = lesser of ISIP or Pbhp used = 1330

Part Two - Calculation of Maximum Allowable Injection Pressure (MAIP)

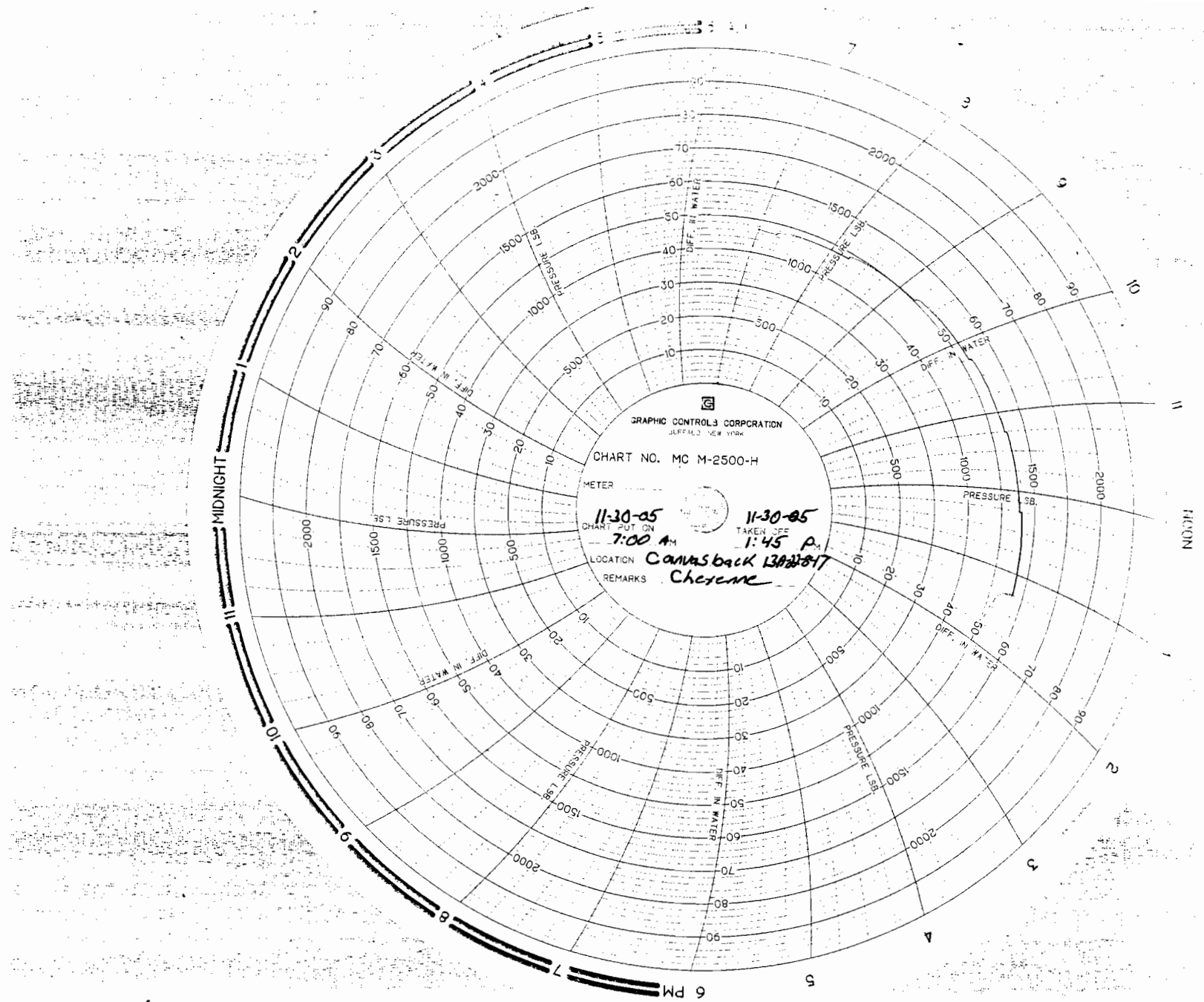
Maximum Allowable Injection Pressure (MAIP) = 1330 psig

D = depth used = 4599 MAIP = fg - (0.433 * SG) * D = 1328.352 (rounded to nearest 5 psig)



Start Pressure:	1165	psi
Instantaneous Shut In Pressure (ISIP):	1375	psi
Top Perforation:	4599	feet
Fracture pressure (Pfp):	1330	psi
FG:	0.724	psi/ft

Step	Rate(bpd)	Pressure(psi)
1	250	1205
2	500	1260
3	750	1310
4	1000	1350
5	1250	1385
6	1500	1415


GRAPHIC CONTROLS CORPORATION
CHART NO. MC M-2500-H
METER
11-30-05
CHART PUT ON
7:00 AM
11-30-05
TAKEN OFF
1:45 PM
LOCATION Canvasback 13022847
REMARKS Cheyenne
MIDNIGHT
NOON
6 PM
DIFF. IN WATER
PRESSURE LSB.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME:	GMBU
1. TYPE OF WELL: OIL WELL [x] GAS WELL [ ] OTHER	8. WELL NAME and NUMBER: CANVASBACK 13A-22-8-17
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 4301332238
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721	10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 565 FSL 322 FWL	COUNTY: DUCHESNE
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWSW, 22, T8S, R17E	STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
[ ] NOTICE OF INTENT (Submit in Duplicate)	[ ] ACIDIZE	[ ] DEEPEN	[ ] REPERFORATE CURRENT FORMATION
Approximate date work will	[ ] ALTER CASING	[ ] FRACTURE TREAT	[ ] SIDETRACK TO REPAIR WELL
	[ ] CASING REPAIR	[ ] NEW CONSTRUCTION	[ ] TEMPORARITLY ABANDON
	[ ] CHANGE TO PREVIOUS PLANS	[ ] OPERATOR CHANGE	[ ] TUBING REPAIR
	[ ] CHANGE TUBING	[ ] PLUG AND ABANDON	[ ] VENT OR FLAIR
[x] SUBSEQUENT REPORT (Submit Original Form Only)	[ ] CHANGE WELL NAME	[ ] PLUG BACK	[ ] WATER DISPOSAL
Date of Work Completion:	[ ] CHANGE WELL STATUS	[ ] PRODUCTION (START/STOP)	[ ] WATER SHUT-OFF
03/10/2010	[ ] COMMINGLE PRODUCING FORMATIONS	[ ] RECLAMATION OF WELL SITE	[x] OTHER: - 5 Year MIT
	[ ] CONVERT WELL TYPE	[ ] RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 2-8-10 Nathan Wiser with the EPA was contacted concerning the 5 year MIT on the above well. (Canvasback 13A-22-8-17) Permission was give at that time to perform the test on 2-8-10. On 3-5-10 the csg was pressured up to 1570 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 1273 psig during the test. There was not an EPA representative available to witness the test. EPA# UT 20855-04682 API# 43-013-32238.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Kathy Chapman TITLE Office Manager

SIGNATURE Kathy Chapman DATE 03/15/2010

(This space for State use only)

RECEIVED
MAR 18 2010
DIV OF OIL, GAS & MINING

Mechanical Integrity Test
Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 03 / 05 / 2010
Test conducted by: Lynn Monsen
Others present: _____

Well Name: Canvasback 13A-22-8-17 Type: ER SWD Status: AC TA UC
Field: Monument Butte Field
Location: SW/SW Sec: 22 T 8 N (S) R 17 (E) W County: Duchesne State: UT
Operator: New Field
Last MIT: / / Maximum Allowable Pressure: _____ PSIG

Is this a regularly scheduled test? [X] Yes [ ] No
Initial test for permit? [ ] Yes [X] No
Test after well rework? [ ] Yes [X] No
Well injecting during test? [ ] Yes [X] No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 0 psig

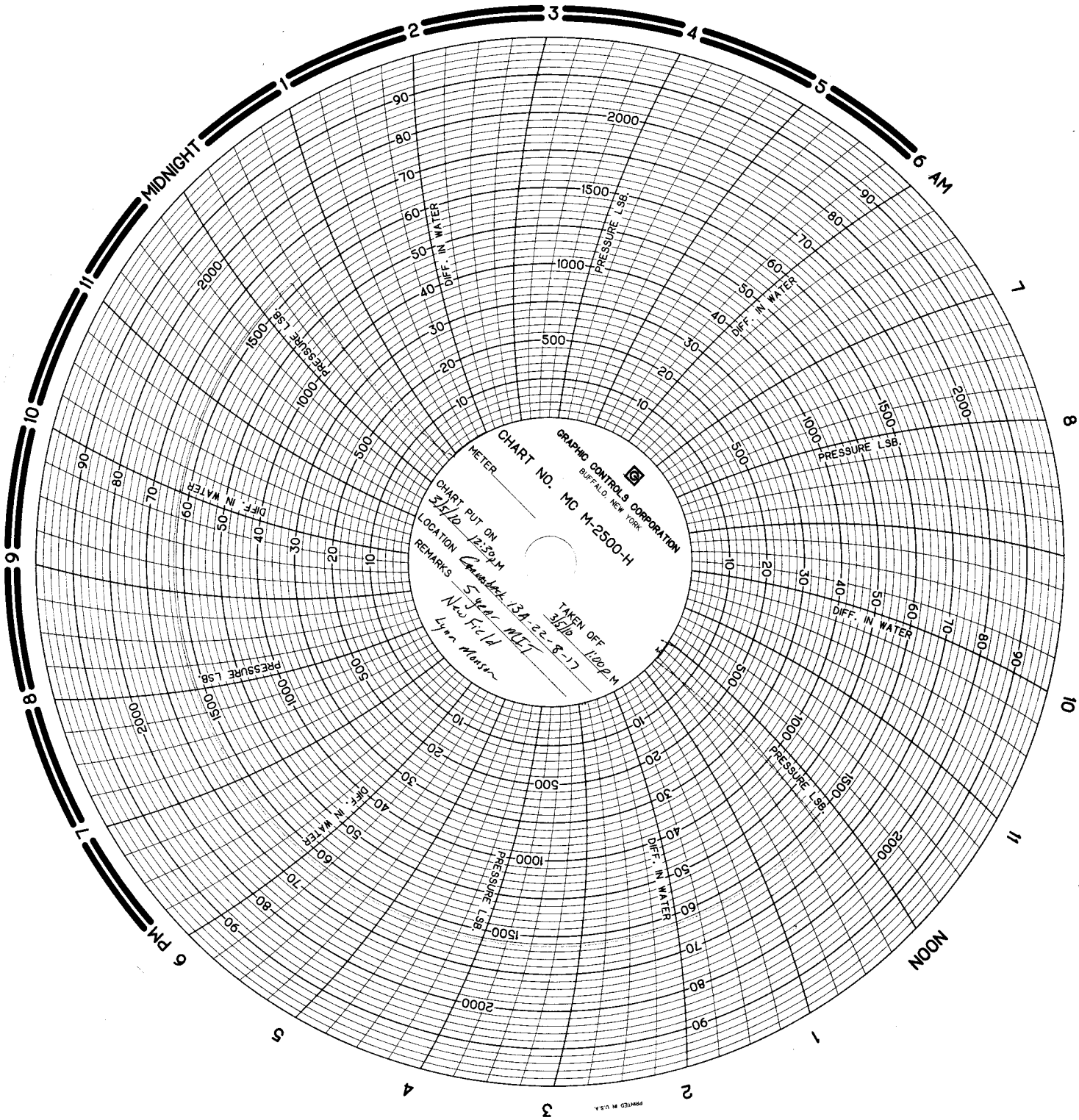
MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING	*PRESSURE*		
Initial Pressure	1273 psig	psig	psig
End of test pressure	1273 psig	psig	psig
CASING / TUBING	*ANNULUS*	*PRESSURE*	
0 minutes	1570 psig	psig	psig
5 minutes	1570 psig	psig	psig
10 minutes	1570 psig	psig	psig
15 minutes	1570 psig	psig	psig
20 minutes	1570 psig	psig	psig
25 minutes	1570 psig	psig	psig
30 minutes	1570 psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	[X] Pass [ ] Fail	[ ] Pass [ ] Fail	[ ] Pass [ ] Fail

Does the annulus pressure build back up after the test ? [ ] Yes [X] No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____


GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
CHART NO. MC M-2500-H
METER
CHART PUT ON 3/5/10 12:59 PM
LOCATION Commodore 134-22-8-17
REMARKS Super MLT New Field Lyon Mansn
TAKEN OFF 3/5/10 1:00 PM
MIDNIGHT
6 AM
NOON
6 PM
DIFF. IN WATER
PRESSURE LSB.
PRINTED IN U.S.A.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77233

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)

1. TYPE OF WELL Water Injection Well

8. WELL NAME and NUMBER: CANVASBACK 13A-22-8-17

2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY

9. API NUMBER: 43013322380000

3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052

PHONE NUMBER: 435 646-4825 Ext

9. FIELD and POOL or WILDCAT: MONUMENT BUTTE

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 0565 FSL 0822 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 22 Township: 08.0S Range: 17.0E Meridian: S

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☑ SUBSEQUENT REPORT Date of Work Completion: 3/26/2012	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☑ OTHER	OTHER: Step Rate Test

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

A step rate test was conducted on the subject well on March 26, 2012. Results from the test indicate that the fracture gradient is 0.752 psi/ft. Therefore, Newfield is requesting that the maximum allowable injection pressure (MAIP) be changed from 1330 psi to 1435 psi. EPA: UT20855-04682

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
April 09, 2012

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Lucy Chavez-Naupoto	435 646-4874	Water Services Technician
SIGNATURE N/A		**DATE** 4/4/2012

RECEIVED: Apr. 04, 2012

Step Rate Test (SRT) Analysis

Date: 03/27/2012

Operator: Newfield Production Company

Well: CANVASBACK FEDERAL 13A-22-8-17

Permit #: UT20855-04682

Enter the following data :

Specific Gravity (sg) of injectate =	1.015	g/cc	
Depth to top perforation (D) =	4599	feet	4599
Top of permitted injection zone depth (blank=use top perforation to calculate fg) =		feet	
Estimated Formation Parting Pressure (Pfp) from SRT chart =	1438	psi	
Instantaneous Shut In Pressure (ISIP) from SRT =	1480	psi	1438
Bottom Hole Parting Pressure (Pbhp) from downhole pressure recorder =		psi	no downhole

Part One - Calculation of Fracture Gradient (fg)

Calculated Fracture Gradient = 0.752 psi/ft.

where: fg = Pbhp / D (Note: this formula uses the downhole recorded bottom hole parting pressure if available) = 1480

D = depth used = 4599 Pbhp used = 3459

Calculated Bottom Hole Parting Pressure (Pbhp) = 3459 psi 3459.238

to calculate Bottom Hole Parting Pressure (Pbhp) = Formation Fracture Pressure (ISIP or Pfp) + (0.433 * SG * D)

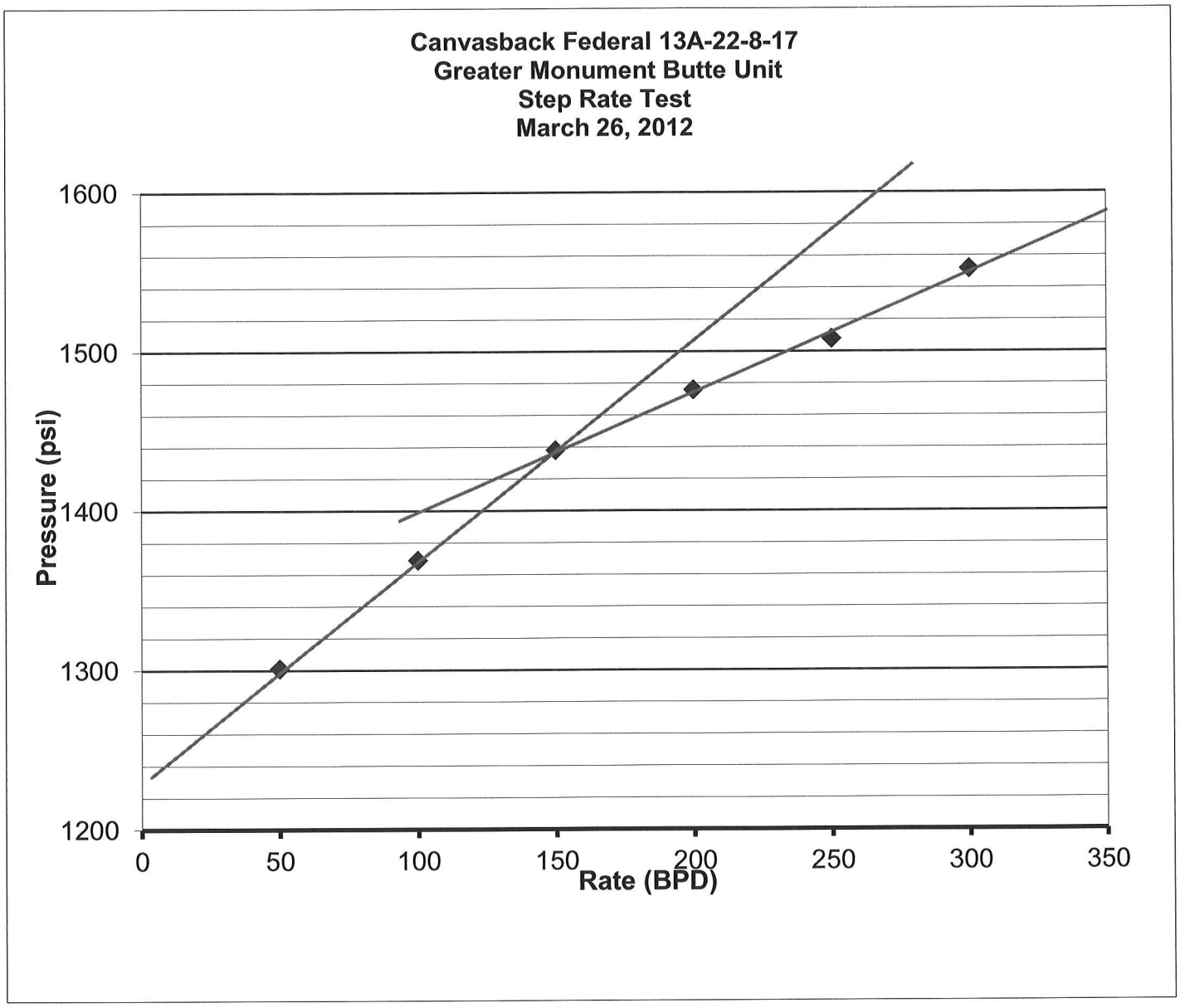
(Uses lesser of ISIP or Pfp) Value used = 1438

Part Two - Calculation of Maximum Allowable Injection Pressure (MAIP)

Maximum Allowable Injection Pressure (MAIP) = 1435 psig

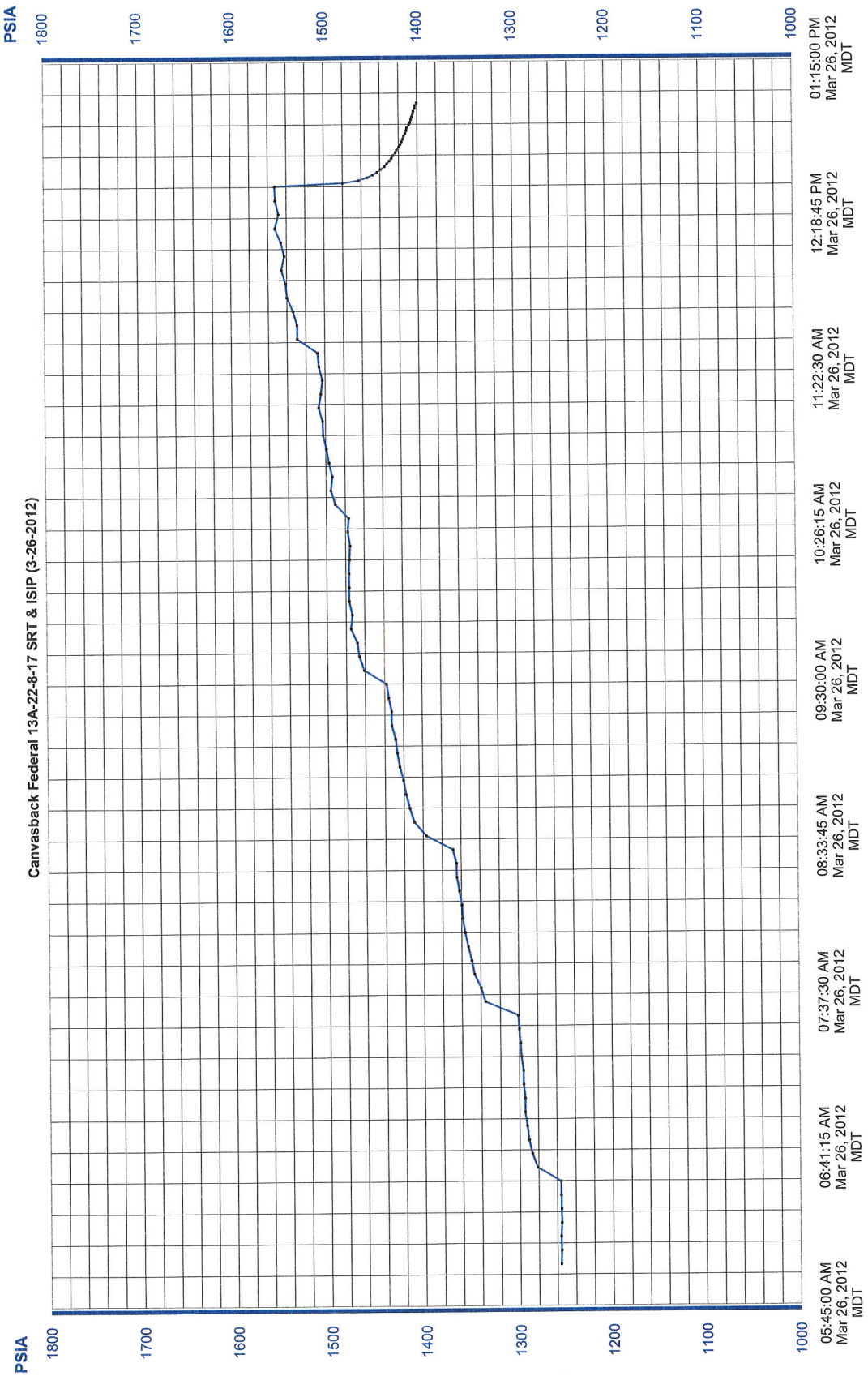
(rounded down to nearest 5 psig)

D = depth used = 4599 MAIP = [fg - (0.433 * SG)] * D = 1437.210



Start Pressure:	1256	psi
Instantaneous Shut In Pressure (ISIP):	1480	psi
Top Perforation:	4599	feet
Fracture pressure (Pfp):	1438	psi
FG:	0.752	psi/ft

Step	Rate(bpd)	Pressure(psi)
1	50	1301
2	100	1369
3	150	1438
4	200	1476
5	250	1508
6	300	1552


Canvasback Federal 13A-22-8-17 SRT & ISIP (3-26-2012)
PSIA
1800
1700
1600
1500
1400
1300
1200
1100
1000
05:45:00 AM Mar 26, 2012 MDT
06:41:15 AM Mar 26, 2012 MDT
07:37:30 AM Mar 26, 2012 MDT
08:33:45 AM Mar 26, 2012 MDT
09:30:00 AM Mar 26, 2012 MDT
10:26:15 AM Mar 26, 2012 MDT
11:22:30 AM Mar 26, 2012 MDT
12:18:45 PM Mar 26, 2012 MDT
01:15:00 PM Mar 26, 2012 MDT

Data Table Report

Report Name:	PrTemp1000 Data Table
Report Date:	03/27/2012 08:22:55
File Name:	C:\Program Files\PTC® Instruments 2.03.12\ Canvasback 13A-22-8-17 SRT (3-26-2012).csv
Device:	PrTemp1000 - Temperature and Pressure Recorder
Hardware Revision:	REV2C (64K)
Serial Number:	M75866
Device ID:	PrTemp
Data Start Date:	Mar 26, 2012 05:59:59 AM MDT
Data End Date:	Mar 26, 2012 12:30:00 PM MDT
Reading:	1 to 79 of 79
Reading Rate:	2 Seconds
Last Calibration Date:	Apr 12, 2011
Next Calibration Date:	Apr 12, 2012
Next Calibration Date:	Apr 12, 2012

Canvasback Federal 13A-22-8-17 SRT (3-26-2012)

Unit Type	(All Units)	
Reading	**DateTime (MDT)**	**Channel 2 PSIA**
1	Mar 26, 2012 05:59:59 AM	1256
2	Mar 26, 2012 06:04:58 AM	1255.6
3	Mar 26, 2012 06:09:58 AM	1256
4	Mar 26, 2012 06:14:58 AM	1255.2
5	Mar 26, 2012 06:19:59 AM	1255.6
6	Mar 26, 2012 06:24:59 AM	1255.8
7	Mar 26, 2012 06:29:59 AM	1255.8
8	Mar 26, 2012 06:34:58 AM	1281
9	Mar 26, 2012 06:39:59 AM	1286.4
10	Mar 26, 2012 06:44:58 AM	1289.6
11	Mar 26, 2012 06:49:58 AM	1291.6
12	Mar 26, 2012 06:54:59 AM	1293.8
13	Mar 26, 2012 06:59:58 AM	1293.6
14	Mar 26, 2012 07:04:59 AM	1295.2
15	Mar 26, 2012 07:09:58 AM	1295.4
16	Mar 26, 2012 07:14:59 AM	1297.4
17	Mar 26, 2012 07:19:59 AM	1298.2
18	Mar 26, 2012 07:24:59 AM	1299.6
19	Mar 26, 2012 07:29:59 AM	1300.6
20	Mar 26, 2012 07:34:59 AM	1335.2
21	Mar 26, 2012 07:39:58 AM	1339.8
22	Mar 26, 2012 07:44:58 AM	1346.6
23	Mar 26, 2012 07:49:59 AM	1349.4
24	Mar 26, 2012 07:54:59 AM	1353
25	Mar 26, 2012 08:00:00 AM	1356.2
26	Mar 26, 2012 08:04:58 AM	1358.6
27	Mar 26, 2012 08:09:59 AM	1359.6
28	Mar 26, 2012 08:14:59 AM	1362
29	Mar 26, 2012 08:19:59 AM	1364.6
30	Mar 26, 2012 08:24:58 AM	1365
31	Mar 26, 2012 08:29:59 AM	1368.6
32	Mar 26, 2012 08:34:59 AM	1396.4
33	Mar 26, 2012 08:39:59 AM	1409.2
34	Mar 26, 2012 08:44:59 AM	1413.8
35	Mar 26, 2012 08:49:58 AM	1417.8
36	Mar 26, 2012 08:55:00 AM	1420.4
37	Mar 26, 2012 08:59:58 AM	1424.2
38	Mar 26, 2012 09:04:59 AM	1426.8

Canvasback Federal 13A-22-8-17 SRT (3-26-2012)

Unit Type	(All Units)	
Reading	**DateTime (MDT)**	**Channel 2 PSIA**
39	Mar 26, 2012 09:09:59 AM	1428.6
40	Mar 26, 2012 09:14:58 AM	1432.6
41	Mar 26, 2012 09:19:59 AM	1432.6
42	Mar 26, 2012 09:24:58 AM	1435.6
43	Mar 26, 2012 09:29:59 AM	1437.8
44	Mar 26, 2012 09:34:59 AM	1460.8
45	Mar 26, 2012 09:39:59 AM	1466
46	Mar 26, 2012 09:44:59 AM	1468
47	Mar 26, 2012 09:49:59 AM	1474.8
48	Mar 26, 2012 09:54:59 AM	1473.2
49	Mar 26, 2012 09:59:59 AM	1476.4
50	Mar 26, 2012 10:04:58 AM	1476.4
51	Mar 26, 2012 10:09:59 AM	1476.6
52	Mar 26, 2012 10:15:00 AM	1476
53	Mar 26, 2012 10:19:59 AM	1475.2
54	Mar 26, 2012 10:25:00 AM	1477.4
55	Mar 26, 2012 10:29:58 AM	1476.4
56	Mar 26, 2012 10:34:59 AM	1490.4
57	Mar 26, 2012 10:39:59 AM	1494.8
58	Mar 26, 2012 10:44:59 AM	1493.2
59	Mar 26, 2012 10:49:59 AM	1496.6
60	Mar 26, 2012 10:54:59 AM	1499.2
61	Mar 26, 2012 11:00:00 AM	1502.6
62	Mar 26, 2012 11:04:58 AM	1503
63	Mar 26, 2012 11:09:59 AM	1507
64	Mar 26, 2012 11:14:59 AM	1504.6
65	Mar 26, 2012 11:19:59 AM	1502.8
66	Mar 26, 2012 11:24:58 AM	1506.4
67	Mar 26, 2012 11:29:58 AM	1507.8
68	Mar 26, 2012 11:34:59 AM	1529
69	Mar 26, 2012 11:39:59 AM	1529.2
70	Mar 26, 2012 11:44:59 AM	1533.4
71	Mar 26, 2012 11:49:59 AM	1539.8
72	Mar 26, 2012 11:55:00 AM	1541.2
73	Mar 26, 2012 11:59:59 AM	1545.6
74	Mar 26, 2012 12:04:58 PM	1542.4
75	Mar 26, 2012 12:09:58 PM	1546
76	Mar 26, 2012 12:14:59 PM	1552.4
77	Mar 26, 2012 12:19:59 PM	1548.4
78	Mar 26, 2012 12:24:59 PM	1551.8
79	Mar 26, 2012 12:30:00 PM	1552.4

End of Report

Data Table Report

Report Name:	PrTemp1000 Data Table
Report Date:	03/27/2012 08:23:06
File Name:	C:\Program Files\PTC® Instruments 2.03.12\ Canvasback 13A-22-8-17 ISIP (3-26-2012).csv
Device:	PrTemp1000 - Temperature and Pressure Recorder
Hardware Revision:	REV2C (64K)
Serial Number:	M75866
Device ID:	PrTemp
Data Start Date:	Mar 26, 2012 12:30:10 PM MDT
Data End Date:	Mar 26, 2012 01:00:11 PM MDT
Reading:	1 to 31 of 31
Reading Rate:	2 Seconds
Last Calibration Date:	Apr 12, 2011
Next Calibration Date:	Apr 12, 2012
Next Calibration Date:	Apr 12, 2012

Canvasback Federal 13A-22-8-17 ISIP (3-26-2012)

Unit Type (All Units)

Reading	DateTime (MDT)	Channel 2 PSIA
1	Mar 26, 2012 12:30:10 PM	1551.2
2	Mar 26, 2012 12:31:10 PM	1479.8
3	Mar 26, 2012 12:32:10 PM	1462.4
4	Mar 26, 2012 12:33:10 PM	1453.6
5	Mar 26, 2012 12:34:10 PM	1447.4
6	Mar 26, 2012 12:35:11 PM	1442.6
7	Mar 26, 2012 12:36:11 PM	1439
8	Mar 26, 2012 12:37:11 PM	1435.2
9	Mar 26, 2012 12:38:12 PM	1432.6
10	Mar 26, 2012 12:39:11 PM	1430
11	Mar 26, 2012 12:40:11 PM	1427.6
12	Mar 26, 2012 12:41:11 PM	1425.8
13	Mar 26, 2012 12:42:11 PM	1423.2
14	Mar 26, 2012 12:43:11 PM	1422
15	Mar 26, 2012 12:44:11 PM	1419.6
16	Mar 26, 2012 12:45:11 PM	1418
17	Mar 26, 2012 12:46:11 PM	1416.6
18	Mar 26, 2012 12:47:11 PM	1415.2
19	Mar 26, 2012 12:48:11 PM	1414.2
20	Mar 26, 2012 12:49:11 PM	1412.6
21	Mar 26, 2012 12:50:11 PM	1411.4
22	Mar 26, 2012 12:51:11 PM	1410.8
23	Mar 26, 2012 12:52:11 PM	1408.6
24	Mar 26, 2012 12:53:11 PM	1407.4
25	Mar 26, 2012 12:54:12 PM	1406.4
26	Mar 26, 2012 12:55:11 PM	1405.6
27	Mar 26, 2012 12:56:11 PM	1404.6
28	Mar 26, 2012 12:57:11 PM	1403.8
29	Mar 26, 2012 12:58:11 PM	1402.4
30	Mar 26, 2012 12:59:11 PM	1402
31	Mar 26, 2012 01:00:11 PM	1400.2

End of Report

Canvasback Federal 13A-22-8-17 Rate Sheet (3-26-12)

Step # 1	Time:	6:35	6:40	6:45	6:50	6:55	7:00
	Rate:	50.8	50.8	50.8	50.7	50.7	50.6
	Time:	7:05	7:10	7:15	7:20	7:25	7:30
	Rate:	50.6	50.6	50.6	50.5	50.5	50.5
Step # 2	Time:	7:35	7:40	7:45	7:50	7:55	8:00
	Rate:	100.3	100.3	100.3	100.3	100.3	100.2
	Time:	8:05	8:10	8:15	8:20	8:25	8:30
	Rate:	100.2	100.2	100.2	100.1	100.1	100.1
Step # 3	Time:	8:35	8:40	8:45	8:50	8:55	9:00
	Rate:	150.6	150.6	150.6	150.6	150.5	150.5
	Time:	9:05	9:10	9:15	9:20	9:25	9:30
	Rate:	150.5	150.4	150.4	150.4	150.3	150.3
Step # 4	Time:	9:35	9:40	9:45	9:50	9:55	10:00
	Rate:	200.6	200.4	200.4	200.4	200.3	200.3
	Time:	10:05	10:10	10:15	10:20	10:25	10:30
	Rate:	200.3	200.3	200.2	200.2	200.2	200.2
Step # 5	Time:	10:35	10:40	10:45	10:50	10:55	11:00
	Rate:	250.4	250.4	250.4	250.3	250.3	250.3
	Time:	11:05	11:10	11:15	11:20	11:25	11:30
	Rate:	250.2	250.2	250.2	250.2	250.1	250.1
Step # 6	Time:	11:35	11:40	11:45	11:50	11:55	12:00
	Rate:	300.5	300.5	300.5	300.5	300.4	300.4
	Time:	12:05	12:10	12:15	12:20	12:25	12:30
	Rate:	300.4	300.3	300.3	300.3	300.3	300.2

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77233

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)

1. TYPE OF WELL Water Injection Well

8. WELL NAME and NUMBER: CANVASBACK 13A-22-8-17

2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY

9. API NUMBER: 43013322380000

3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052

PHONE NUMBER: 435 646-4825 Ext

9. FIELD and POOL or WILDCAT: MONUMENT BUTTE

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 0565 FSL 0822 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 22 Township: 08.0S Range: 17.0E Meridian: S

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
✓ SUBSEQUENT REPORT Date of Work Completion: 2/4/2015	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: 5 YR MIT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

5 YR MIT performed on the above listed well. On 02/04/2015 the casing was pressured up to 1162 psig and charted for 30 minutes with no pressure loss. The well was injecting during the test. The tbg pressure was 1370 psig during the test. There was not an EPA representative available to witness the test. EPA #UT22197-04682

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
February 13, 2015

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Lucy Chavez-Naupoto	435 646-4874	Water Services Technician
SIGNATURE N/A		**DATE** 2/5/2015

RECEIVED: Feb. 05, 2015

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 2 14 15

Test conducted by: Dale Giles

Others present: _____

Well Name: Canvasback 13A-22-9-17 Type: ER SWD Status: AC TA UC

Field: Monument Butte

Location: SW/SW Sec: 22 T 8 N/S R 17 E/W County: Duchesne State: UT

Operator: Newfield Production Co.

Last MIT: / / Maximum Allowable Pressure: 1479 PSIG

Is this a regularly scheduled test? [X] Yes [ ] No

Initial test for permit? [ ] Yes [X] No

Test after well rework? [ ] Yes [X] No

Well injecting during test? [X] Yes [ ] No If Yes, rate: 26 bpd

Pre-test casing/tubing annulus pressure: 0 psig

MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING	*PRESSURE*		
Initial Pressure	1370 psig	psig	psig
End of test pressure	1370 psig	psig	psig
CASING / TUBING	*ANNULUS*	*PRESSURE*	
0 minutes	1161 psig	psig	psig
5 minutes	1162 psig	psig	psig
10 minutes	1162 psig	psig	psig
15 minutes	1162 psig	psig	psig
20 minutes	1162 psig	psig	psig
25 minutes	1162 psig	psig	psig
30 minutes	1162 psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	[X] Pass [ ] Fail	[ ] Pass [ ] Fail	[ ] Pass [ ] Fail

Does the annulus pressure build back up after the test ? [ ] Yes [X] No

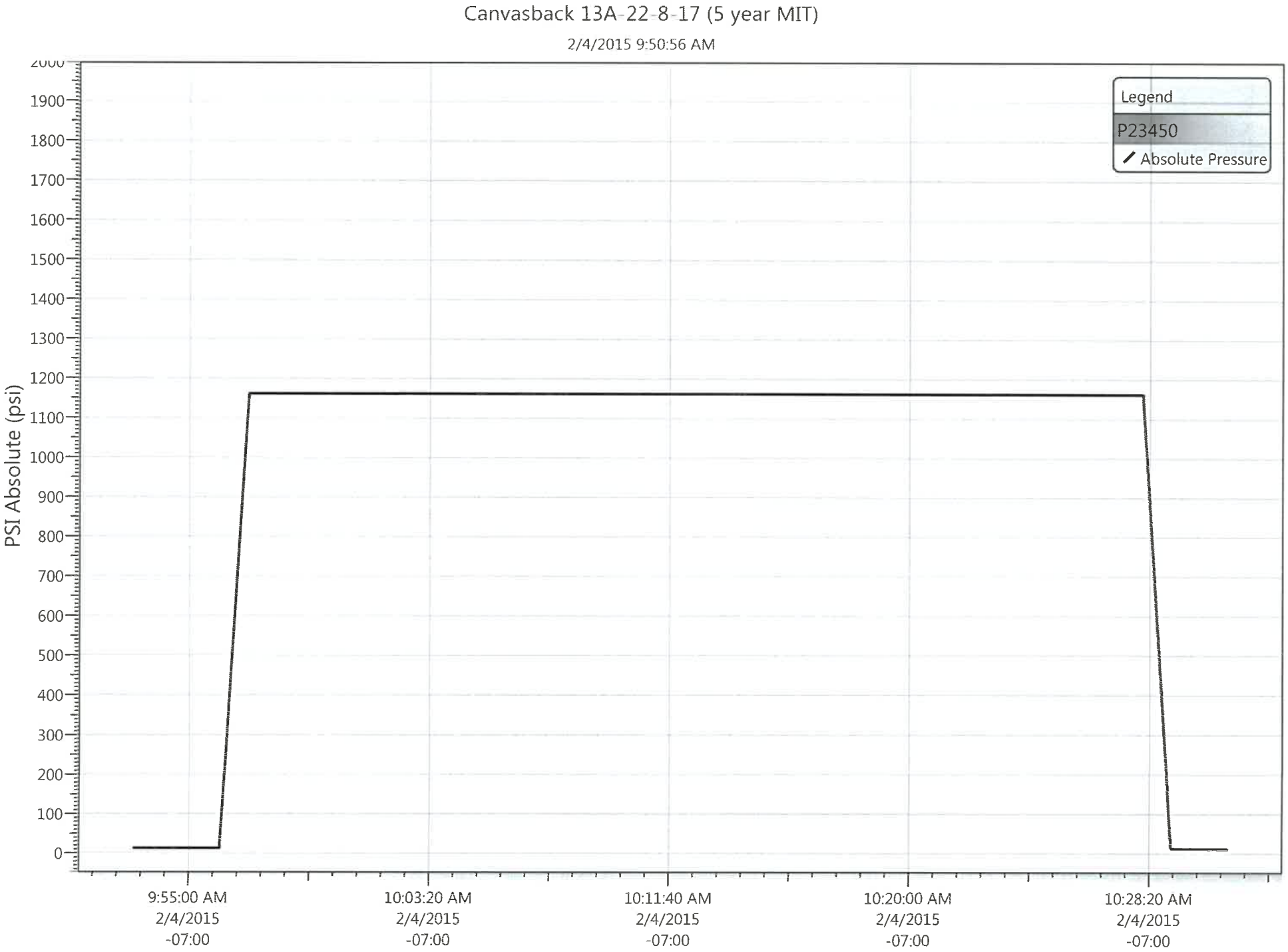
MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

_____

Signature of Witness: _____

Sundry Number: 60528 API Well Number: 43013322380000



NEWFIELD

Schematic

43-013-32238

Well Name: Canvasback 13A-22-8-17

Surface Legal Location	API/UWI	Well RC	Lease	State/Province	Field Name	County
22-8S-17E	43013322380000	500151542		Utah	GMBU CTB7	DUCHESNE

Spud Date	Rig Release Date	On Production Date	Original KB Elevation (ft)	Ground Elevation (ft)	Total Depth All (TVD) (ftKB)	PBTD (All) (ftKB)
		7/3/2002	5,171	5,161		Original Hole - 6,300.0

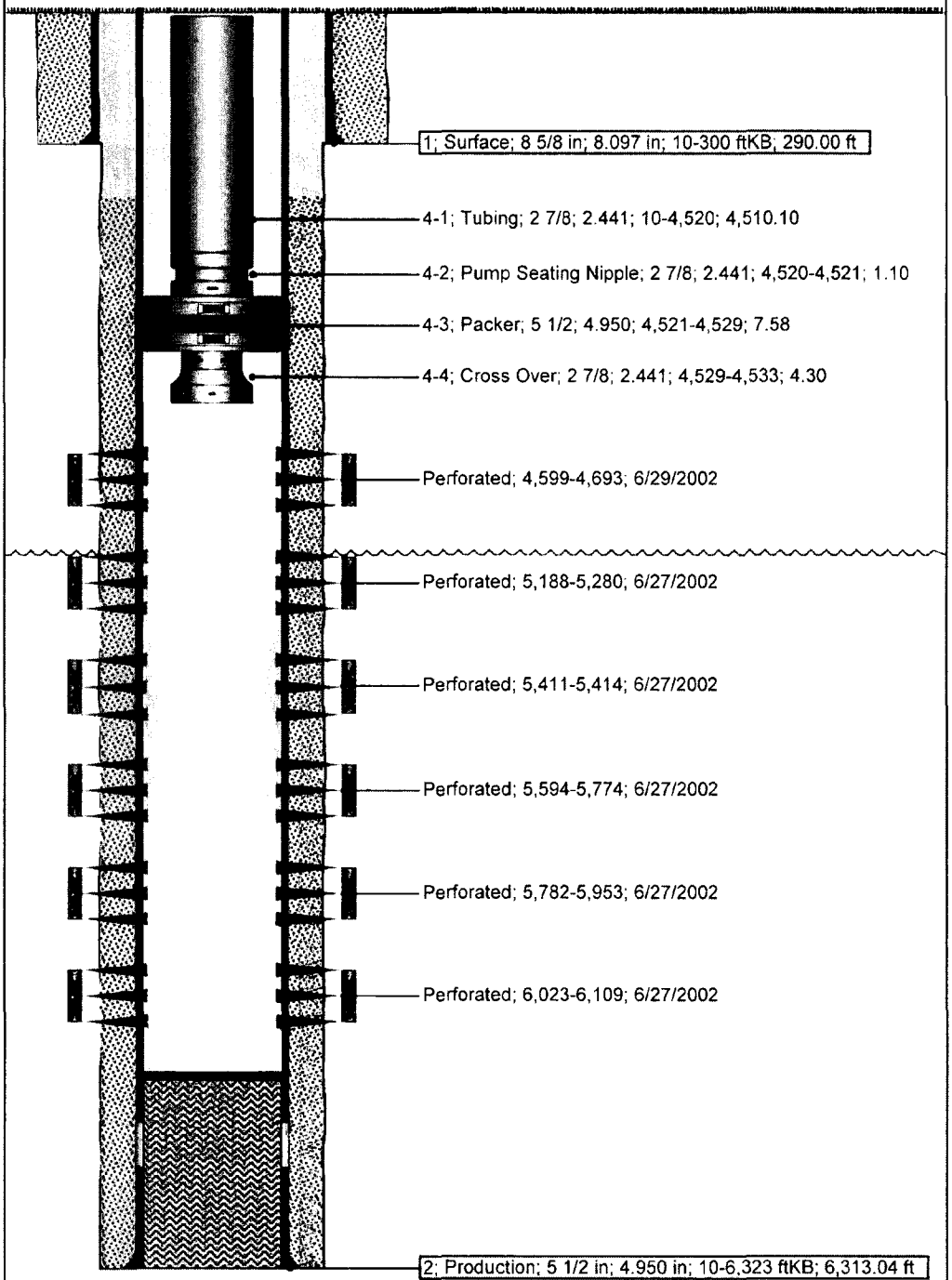
Most Recent Job

Job Category	Primary Job Type	Secondary Job Type	Job Start Date	Job End Date
Production / Workover	Other	N/A	9/29/2010	9/29/2010

TD: 6,323.0 Vertical - Original Hole, 3/3/2016 3:05:07 PM

MD (ftKB)	TVD (ftKB)	Incl (°)	DLS	DLS (°...
9.8				
10.2				
299.2				
299.9				
649.9				
4,520.0				
4,521.3				
4,528.9				
4,533.1				
4,599.1				
4,692.9				
5,188.0				
5,279.9				
5,411.1				
5,414.0				
5,594.2				
5,774.0				
5,782.2				
5,953.1				
6,023.0				
6,108.9				
6,299.9				
6,301.8				
6,302.5				
6,322.5				
6,323.2				

Vertical schematic (actual)



NEWFIELD

Newfield Wellbore Diagram Data
Canvasback 13A-22-8-17

Surface Legal Location			API/UWI	Lease
22-8S-17E			43013322380000	
County	State/Province		Basin	Field Name
DUCHESNE	Utah			GMBU CTB7
Well Start Date	Spud Date		Final Rig Release Date	On Production Date
4/16/2002				7/3/2002
Original KB Elevation (ft) / Ground Elevation (ft)		Total Depth (ftKB)	Total Depth All (TVD) (ftKB)	PBTD (All) (ftKB)
5,171 / 5,161		6,323.0		Original Hole - 6,300.0

Casing Strings

Csg Des	Run Date	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	4/16/2002	8 5/8	8.097	24.00	J-55	300
Production	6/19/2002	5 1/2	4.950	15.50	J-55	6,323

Cement

String: Surface, 300ftKB 4/17/2002

Cementing Company	Top Depth (ftKB)	Bottom Depth (ftKB)	Full Return?	Vol Cement Ret (bbl)
BJ Services Company	10.0	300.0		

Fluid Description	Fluid Type	Amount (sacks)	Class	Estimated Top (ftKB)
2% CaCL2 + 1/4#/sk Cello-Flake mixed	Lead	150	G	10.0

String: Production, 6,323ftKB 6/19/2002

Cementing Company	Top Depth (ftKB)	Bottom Depth (ftKB)	Full Return?	Vol Cement Ret (bbl)
BJ Services Company	650.0	6,323.0		

Fluid Description	Fluid Type	Amount (sacks)	Class	Estimated Top (ftKB)
.5%SM+ 10% gel+ 3#/ sk BA 90+ 2# sk/kolseal + 3% KCL + 1/4# sk staticfree	Lead	300	Premlite II	650.0
3% KCL, 1/4# sk C.F. 2% gel. 3% SMS. 1R3. .05# sk staticfree mixed	Tail	550	50:50 POZ	2,500.0

Tubing Strings

Tubing Description	Run Date	Set Depth (ftKB)
Tubing	4/1/2005	4,533.1

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)
Tubing	140	2 7/8	2.441	6.50	J-55	4,510.10	10.0	4,520.1
Pump Seating Nipple	1	2 7/8	2.441			1.10	4,520.1	4,521.2
Packer	1	5 1/2	4.950			7.58	4,521.2	4,528.8
Cross Over	1	2 7/8	2.441			4.30	4,528.8	4,533.1

Rod Strings

Rod Description	Run Date	Set Depth (ftKB)

Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)

Perforation Intervals

Stage#	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Phasing (°)	Nom Hole Dia (in)	Date
6	GB4, 6, Original Hole	4,599	4,693	4			6/29/2002
5	D1, D3, Original Hole	5,188	5,280	4			6/27/2002
4	B .5, Original Hole	5,411	5,414	4			6/27/2002
3	LODC, Original Hole	5,594	5,774	4			6/27/2002
2	BS, Original Hole	5,782	5,953	4			6/27/2002
1	CP1, 2, Original Hole	6,023	6,109	4			6/27/2002

Stimulations & Treatments

Stage#	ISIP (psi)	Frac Gradient (psi/ft)	Max Rate (bbl/min)	Max PSI (psi)	Total Clean Vol (bbl)	Total Slurry Vol (bbl)	Vol Recov (bbl)
1	2,150	0.79	25.5	2,580			
1	2,150	0.79	25.5	2,580			
1	2,150	0.79	25.5	2,580			
1	2,150	0.79	25.5	2,580			
1	2,150	0.79	25.5	2,580			
1	2,150	0.79	25.5	2,580			
6	1,940	0.84	26.0	2,300			
6	1,940	0.84	26.0	2,300			
6	1,940	0.84	26.0	2,300			
6	1,940	0.84	26.0	2,300			
6	1,940	0.84	26.0	2,300			
6	1,940	0.84	26.0	2,300			

Proppant

Stage#	Total Prop Vol Pumped (lb)	Total Add Amount
1		
1		
1		

NEWFIELD

Newfield Wellbore Diagram Data
Canvasback 13A-22-8-17

Proppant

Stage#	Total Prop Vol Pumped (lb)	Total Add Amount
1		
1		
1		
6		Proppant White Sand 583022 lb
6		Proppant White Sand 583022 lb
6		Proppant White Sand 583022 lb
6		Proppant White Sand 583022 lb
6		Proppant White Sand 583022 lb
6		Proppant White Sand 583022 lb